

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400975600

Date Received: 05/11/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110
2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
3. Address: 1801 BROADWAY #500 City: DENVER State: CO Zip: 80202
4. Contact Name: Scot Donato Phone: (303) 398-0537 Fax: Email: regulatorypermitting@gwogco.com

5. API Number 05-123-24361-00
6. County: WELD
7. Well Name: GREAT WESTERN Well Number: 26-51
8. Location: QtrQtr: SENE Section: 26 Township: 6N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/30/2012 End Date: 07/30/2012 Date of First Production this formation: 10/23/2007
Perforations Top: 7120 Bottom: 7140 No. Holes: 104 Hole size: 19/50

Provide a brief summary of the formation treatment: Open Hole: []

Total fluid 4,968 bbls of slickwater. Total proppant 154,000 lbs. 150,000 lbs 30/50 White, 4,000 lbs 20/40 Super LC.

This formation is commingled with another formation: [X] Yes [] No
Total fluid used in treatment (bbl): 4968 Max pressure during treatment (psi): 7780
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.71
Total acid used in treatment (bbl): 0 Number of staged intervals: 1
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 133
Fresh water used in treatment (bbl): 4968 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 154000 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/24/2012 Hours: 24 Bbl oil: 23 Mcf Gas: 75 Bbl H2O: 3
Calculated 24 hour rate: Bbl oil: 23 Mcf Gas: 75 Bbl H2O: 3 GOR: 3260
Test Method: Flowing Casing PSI: 1100 Tubing PSI: 1050 Choke Size: 48/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1219 API Gravity Oil: 48
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7085 Tbg setting date: 08/01/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

2012 Codell ReFrac

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Scot Donato

Title: Regulatory Manager Date: 5/11/2017 Email regulatorypermitting@gwogco.com

Attachment Check List

Att Doc Num **Name**

400975600	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Returned to draft for AOC settlement.	12/07/2016
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Total: 1 comment(s)