

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400975600

Date Received:

05/11/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110  
2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC  
3. Address: 1801 BROADWAY #500  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Scot Donato  
Phone: (303) 398-0537  
Fax:  
Email: regulatorypermitting@gwogco.com

5. API Number 05-123-24361-00  
6. County: WELD  
7. Well Name: GREAT WESTERN  
Well Number: 26-51  
8. Location: QtrQtr: SENE Section: 26 Township: 6N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/30/2012 End Date: 07/30/2012 Date of First Production this formation: 10/23/2007

Perforations Top: 7120 Bottom: 7140 No. Holes: 104 Hole size: 19/50

Provide a brief summary of the formation treatment:

Open Hole: ☐

Total fluid 4,968 bbls of slickwater. Total proppant 154,000 lbs. 150,000 lbs 30/50 White, 4,000 lbs 20/40 Super LC.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 4968

Max pressure during treatment (psi): 7780

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.71

Total acid used in treatment (bbl): 0

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 133

Fresh water used in treatment (bbl): 4968

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 154000

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/24/2012 Hours: 24 Bbl oil: 23 Mcf Gas: 75 Bbl H2O: 3

Calculated 24 hour rate: Bbl oil: 23 Mcf Gas: 75 Bbl H2O: 3 GOR: 3260

Test Method: Flowing Casing PSI: 1100 Tubing PSI: 1050 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1219 API Gravity Oil: 48

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7085 Tbg setting date: 08/01/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

2012 Codell ReFrac

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Scot Donato

Title: Regulatory Manager

Date: 5/11/2017

Email: regulatorypermitting@gwogco.com

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### **Attachment Check List**

**Att Doc Num**

**Name**

400975600

FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Permit

Returned to draft for AOC settlement.

12/07/2016

Total: 1 comment(s)