

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401273647

Date Received:

05/09/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10000 Contact Name: Naomi Azulai  
Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: (970) 3757511  
Address: 380 AIRPORT RD Fax:  
City: DURANGO State: CO Zip: 81303

API Number 05-067-09969-00 County: LA PLATA  
Well Name: Southern Ute Tribal BK Well Number: 2  
Location: QtrQtr: SESE Section: 29 Township: 33N Range: 7W Meridian: N  
Footage at surface: Distance: 1013 feet Direction: FSL Distance: 1078 feet Direction: FEL  
As Drilled Latitude: 37.070659 As Drilled Longitude: -107.626911

GPS Data:  
Date of Measurement: 03/17/2017 PDOP Reading: 2.1 GPS Instrument Operator's Name: Bill Winters

\*\* If directional footage at Top of Prod. Zone Dist.: 1023 feet Direction: FSL Dist.: 697 feet Direction: FWL  
Sec: 28 Twp: 33N Rng: 7W

\*\* If directional footage at Bottom Hole Dist.: 1015 feet Direction: FSL Dist.: 1163 feet Direction: FWL  
Sec: 28 Twp: 33N Rng: 7W

Field Name: IGNACIO BLANCO Field Number: 38300  
Federal, Indian or State Lease Number: I-22-IND-2788

Spud Date: (when the 1st bit hit the dirt) 01/13/2017 Date TD: 01/29/2017 Date Casing Set or D&A: 01/30/2017  
Rig Release Date: 01/30/2017 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 3755 TVD\*\* 2854 Plug Back Total Depth MD 3695 TVD\*\* 2812

Elevations GR 6397 KB 6408 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
CBL, CNL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	377	250	0	377	VISU
1ST	7+7/8	5+1/2	15.5	0	3,742	410	56	3,742	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND COAL	3,100	3,458	NO	NO	

Operator Comments

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Naomi Azulai

Title: Well Permitting Analyst Date: 5/9/2017 Email: naomi.azulai@bp.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
401274559	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401274561	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401274556	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>			
401273647	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401274546	PDF-NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401274551	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401274554	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	<ul style="list-style-type: none"><li>• First string "Cement Btm" corrected from 3695' to 3755'.</li><li>• "Date Casing Set" adjusted as per cement job summary (day cement was pumped).</li><li>• First string top of cement adjusted from 0' to 56' as per CBL (cement was returned to surface).</li></ul>	05/19/2017

Total: 1 comment(s)