

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401273647

Date Received:

05/09/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10000

Contact Name: Naomi Azulai

Name of Operator: BP AMERICA PRODUCTION COMPANY

Phone: (970) 3757511

Address: 380 AIRPORT RD

Fax:

City: DURANGO State: CO Zip: 81303

API Number 05-067-09969-00

County: LA PLATA

Well Name: Southern Ute Tribal BK

Well Number: 2

Location: QtrQtr: SESE Section: 29 Township: 33N Range: 7W Meridian: N

Footage at surface: Distance: 1013 feet Direction: FSL Distance: 1078 feet Direction: FEL

As Drilled Latitude: 37.070659 As Drilled Longitude: -107.626911

GPS Data:

Date of Measurement: 03/17/2017 PDOP Reading: 2.1 GPS Instrument Operator's Name: Bill Winters

** If directional footage at Top of Prod. Zone Dist.: 1023 feet Direction: FSL Dist.: 697 feet Direction: FWL

Sec: 28 Twp: 33N Rng: 7W

** If directional footage at Bottom Hole Dist.: 1015 feet Direction: FSL Dist.: 1163 feet Direction: FWL

Sec: 28 Twp: 33N Rng: 7W

Field Name: IGNACIO BLANCO

Field Number: 38300

Federal, Indian or State Lease Number: I-22-IND-2788

Spud Date: (when the 1st bit hit the dirt) 01/13/2017 Date TD: 01/29/2017 Date Casing Set or D&A: 01/30/2017

Rig Release Date: 01/30/2017 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 3755 TVD** 2854 Plug Back Total Depth MD 3695 TVD** 2812

Elevations GR 6397 KB 6408 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL, CNL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	377	250	0	377	VISU
1ST	7+7/8	5+1/2	15.5	0	3,742	410	56	3,742	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND COAL	3,100	3,458	NO	NO	

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Naomi Azulai

Title: Well Permitting Analyst

Date: 5/9/2017

Email: naomi.azulai@bp.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
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Attachment Checklist

401274559	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401274561	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401274556	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

Other Attachments

401273647	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401274546	PDF-NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401274551	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401274554	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	<ul style="list-style-type: none">• First string "Cement Btm" corrected from 3695' to 3755'.• "Date Casing Set" adjusted as per cement job summary (day cement was pumped).• First string top of cement adjusted from 0' to 56' as per CBL (cement was returned to surface).	05/19/2017

Total: 1 comment(s)