

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/16/2017

Submitted Date:

05/19/2017

Document Number:

674603328**FIELD INSPECTION FORM**
 Loc ID 441879 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 69175Name of Operator: PDC ENERGY INCAddress: 1775 SHERMAN STREET - STE 3000City: DENVER State: CO Zip: 80203**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Allison, Rick		rick.allison@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
,		cogccinspection@pdce.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
450290	SPILL OR RELEASE	AC	05/08/2017		-	Sappington 22Q-301	EG

General Comment:

COGCC Integrity Inspection performed on May 16th, 2017 in response to initial form 19 spill report Doc #401276224 received on 05/06/2017 that outlines: On May 5, 2017, a reportable release was discovered at the Sappington 22Q-301 production facility. Approximately 17-18 barrels of oil were released within secondary containment to due to a dump valve failure at the separator. The location was immediately shut-in and vacuum recovery efforts were initiated. Excavation and sampling activities are on-going and will be summarized in a forthcoming report. The details of observations made during this field inspection are available in the equipment section of this report. Photo's uploaded and can be accessed via link(s) at the end of this report.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Flow Line	#		corrective date
Comment:	Multiple unused flowline risers observed in the tank berm area on location; Must comply with requirements of COGCC NTO dated 5/2/2017 (as applicable).		
Corrective Action:		Date:	
Type: Horizontal Separator	#		
Comment:	Dump valve repairs appear to have been completed. The area inside the equipment berm has been recently graded/ new gravel imported. No equipment integrity issues were observed during this field inspection. Note: Please document root cause of valve failure on supplemental form 19 report.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 450290 Type: SPILL OR API Number: - Status: AC Insp. Status: EG**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674603338	Signage at battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4151334
674603339	Unused flowline risers in tank berm area	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4151335
674603340	Horizontal separators/ recently re-graded	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4151336