

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/18/2017

Submitted Date:

05/18/2017

Document Number:

679902554**FIELD INSPECTION FORM**

Loc ID 314175 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 74165Name of Operator: RENEGADE OIL & GAS COMPANY LLCAddress: 6155 S MAIN STREET #210City: AURORA State: CO Zip: 80016**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:15 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Ingve, Edward	303-680-4725	ed@renegadeoilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
227731	WELL	PR	04/06/1975	GW	099-06057	IDLER A 1	PR

General Comment:

Location

Lease Road:			
Type	Access		
comment:	Location is on west side of CR 3.8 North of railroad tracks		
Corrective Action		Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign mounted to meter shed		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Stickers on tanks		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Lease sign at tank battery		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Pipe fence around location		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:	Meter shed in northeast corner of location		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Equipment along south side of fence not associated with Idler A #1 production (Used for Beta field gathering and sales)		
Corrective Action:		Date:	

Type: Horizontal Separator	# 1		
Comment:	South of unit		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	Cabot unit		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Electric panel mounted to fence on north side of location		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLs	FIBERGLASS AST		38.086670,-102.691210
Comment:	Used for dehydration system and production				
Corrective Action:		Date:			

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	Shared berms				
Corrective Action:		Date:			
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	200 BBLs	STEEL AST		38.086670,-102.691210
Comment:	1-200bbl tank used for dehydration system 1-200bbl tank for well production				
Corrective Action:		Date:			

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:		Date:		

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	227731	Type:	WELL	API Number:	099-06057	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing. Casing production								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Compaction	Pass					

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT