

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/18/2017

Submitted Date:

05/18/2017

Document Number:

679902553**FIELD INSPECTION FORM**

Loc ID 449468 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 35080Name of Operator: GRAND MESA OPERATING COAddress: 1700 N. WATERFRONT PKWY BL 600City: WICHITA State: KS Zip: 67206**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Brewer, Phyllis	(316) 265-3000	pbrewer@gmocks.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
449472	WELL	DG	05/11/2017		025-06022	PIKES 1-14	DG

General Comment:

Location**Lease Road:**

Type	Access		
comment:	Dirt road through pasture		
Corrective Action:		Date:	

Overall Good: ☒**Signs/Marker:**

Type	DRILLING/RECOMP		
Comment:	Rig sign at county road entrance. Rig sign at location entrance		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign at county road entrance. Lease sign at location entrance		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	Wire fence around entire location		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 449472 Type: WELL API Number: 025-06022 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: Rig #20 Pusher/Rig Manager: John Rouse
Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydri Type: YES
Pressure Test BOP: Pass Test Pressure PSI: 550 Safety Plan: YES

Drill Fluids**Management:**

Lined Pit: YES Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: YES
Multi-Well: _____ Disposal Location: _____

Comment: Making connection at 938' at time of inspection

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: ReserveLined: YESPit ID: Lat: 38.317250Long: -103.635960Reference Point: Other: Length: Width: **Lining:**Liner Type: PlasticLiner Condition: AdequateComment: Corrective Action: Date: g**Fencing:**Fencing Type: Fencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard: Comment: Corrective Action: Date: Type: Drilling PitLined: YESPit ID: Lat: 38.316150Long: -103.635290Reference Point: Other: Length: Width: **Lining:**Liner Type: PlasticLiner Condition: AdequateComment: Pit is full at time of inspectionCorrective Action: Date: g**Fencing:**Fencing Type: Fencing Condition: Comment: Corrective Action: Date: **Netting:**

