

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401281459

Date Received:

05/11/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110  
2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC  
3. Address: 1801 BROADWAY #500  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Ashley Noonan  
Phone: (303) 398-0355  
Fax:  
Email: regulatorypermitting@gwogco.com

5. API Number 05-123-24362-00  
6. County: WELD  
7. Well Name: GREAT WESTERN  
Well Number: 26-32  
8. Location: QtrQtr: SENE Section: 26 Township: 6N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 09/25/2007 End Date: 09/25/2007 Date of First Production this formation: 10/21/2007  
Perforations Top: 7270 Bottom: 7290 No. Holes: 80 Hole size: 19/50

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac Codell w/ 3624 bbls fluid (Silverstem) and 270,000# 30/50 sand w/ 8000# sandwedge. Treat @ an average of 3724# 25.5 bpm. Max rate 30.5 bpm, max pressure 4304#.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 3624

Max pressure during treatment (psi): 4304

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 0

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 500

Fresh water used in treatment (bbl): 3624

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 278000

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/30/2007 Hours: 24 Bbl oil: 53 Mcf Gas: 152 Bbl H2O: 10  
Calculated 24 hour rate: Bbl oil: 53 Mcf Gas: 152 Bbl H2O: 10 GOR: 2868  
Test Method: Flowing Casing PSI: 340 Tubing PSI: Choke Size: 12/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1278 API Gravity Oil: 47  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

This Form 5A is to report the original completion of the Codell formation.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan

Title: Senior Regualtory Analyst Date: 5/11/2017 Email regulatorypermitting@gwogco.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

401281459	FORM 5A SUBMITTED
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Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)