

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000 2. Name of Operator: BP AMERICA PRODUCTION COMPANY 3. Address: 380 AIRPORT RD City: DURANGO State: CO Zip: 81303 4. Contact Name: Patti Campbell Phone: (970) 335-3828 Fax: Email: patricia.campbell@bp.com

5. API Number 05-067-09454-00 6. County: LA PLATA 7. Well Name: HELEN CRAIG Well Number: 2 8. Location: QtrQtr: SENW Section: 9 Township: 34N Range: 9W Meridian: M 9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 05/26/2008 Perforations Top: 2342 Bottom: 2797 No. Holes: 323 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: []

Per the sundry approved 3/15/17, BP perforated additional intervals within the Fruitland Coal formation from 2350'-2797'. The re-perfs were done 5/5/17. The number above includes the original and additional perforations. An updated wellbore diagram is attached.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Patti Campbell
Title: Regulatory Analyst Date: _____ Email: patricia.campbell@bp.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401286922	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)