

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/16/2017

Submitted Date:

05/18/2017

Document Number:

674901673**FIELD INSPECTION FORM**Loc ID 326449 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 96705Name of Operator: WPX ENERGY PRODUCTION LLCAddress: P O BOX 3102 MS-25-2City: TULSA State: OK Zip: 74101**Status Summary:**

- ☐
- THIS IS A FOLLOW UP INSPECTION
-
- ☐
- FOLLOW UP INSPECTION REQUIRED
-
- ☒
- NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Chesson, Bob		robert.chesson@state.co.us	
Gintautas, Peter		peter.gintautas@state.co.us	
Inspection, WPX	970-263-2716	COGCCInspectionReportsSanJuan@wpxenergy.com	WPX Inspection Mailbox

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216513	WELL	PR	11/27/2011	GW	067-08119	IGNACIO 33-8 #001C	EI

General Comment:

On May 16, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the WPX Ignacio 33-8 #001C. For the most recent field inspection report of this facility, please refer to document #685301459. This field inspection was conducted while collecting samples for the COGCC Produced Water NORM study. Darren Rowley and David Snedden from WPX were on site and assisting with the sample collection.

LocationOverall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Sign mounted to secondary containment ring for PBV.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Location sign mounted to meter shack.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Chemical injection system is fenced off.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical injection system.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		

Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	Open Top		37.122972,-107.664145	
Comment:	Expanded metal cover on PBV.					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	125 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	216513	Type:	WELL	API Number:	067-08119	Status:	PR	Insp. Status:	EI

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Environmental**Spills/Releases:**

Type of Spill: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: Other _____ Comment: Separator _____

Sample	Sample Type: PRODUCED
Time: 05/16/2017 12:45 (MM/dd/yyyy hh:mm)	GPS: Lat 37.122986 Long -107.664104
BTEX: _____	TPH: _____ Anion: _____ Captions: _____ General Chemistry: _____
Dissolved Methane: _____	Composition: _____ Stable Isotopes: _____ 8260: _____
8270: _____	RCRA Metals: _____ 910-Metals: _____ PAH: _____
Other: 2017 COGCC Produced Water NORM study	
Comment: _____	

Lab:

Lab Name _____

ALS Environmental _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					
Compaction	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	
Ditches	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
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Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674901674	Preparing to collect produced water samples.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4150476
674901675	Samples collected from 2" dump line on separator.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4150477