

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED SEP 26 07 COGCC (S)

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2) well or other facility by API Number or by OGCC Facility ID. Operator shall send an info notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)



1. OGCC Operator Number: 47120 4. Contact Name: Cheryl Light 2. Name of Operator: Kerr-McGee Oil & Gas Onshore LP 3. Address: 1999 Broadway, Suite 3700 City: Denver State: CO Zip: 80202 Phone: 720-929-6461 Fax: 720-929-7461 5. API Number: 05-123-24942 6. Well/Facility Name: CARMA 7. Well/Facility Number: 8-35 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWNE Sec 35-T3N-R68W 6th P.M. 9. County: Weld 10. Field Name: Wattenberg 11. Federal, Indian or State Lease Number: Complete the Attachment Checklist OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer: Latitude: Distance to nearest property line: 103' Distance to nearest bldg, public rd, utility or RR: Longitude: Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No: Ground Elevation: Distance to nearest well same formation: Surface owner consultation date: Request for E&P pt. loc. attach directional survey

GPS DATA: Date of Measurement: PDOP Reading: Instrument Operator's Name:

CHANGE SPACING UNIT: Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration: Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME: From: To: Effective Date: NUMBER

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for inspection: NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MI

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date: *submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: ASAP Report of Work Done: Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change Request to Vent or Flare Repair Well Rule 502 variance requested Other: E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Cheryl Light Date: 9-26-07 Email: cheryl.light@anadarko.com Print Name: Cheryl Light Title: Regulatory Analyst II

COGCC Approved: David & Noshin Title: PTH Date: 2/27/08 CONDITIONS OF APPROVAL, IF ANY:

Hencmann, Melissa

RECEIVED

From: Schulz, Joel
Sent: Wednesday, August 29, 2007 8:00 AM
To: Light, Cheryl; Bell, David (Land)
Cc: Hencmann, Melissa; Enright, Terry
Subject: RE: CARMA 21-35, 24-35, 41-35

SEP 26 07

COGCC



Correction: The property is subdivided already, it appears we do need a property line waiver for the 24-35, 8-35, and 7-35 if we don't have one for them already.

Melissa, do we have one for this well?

Carma 21-35: PL- 226'
RD-1452'

Carma 41-35: PL- 213'
RD- 1467'

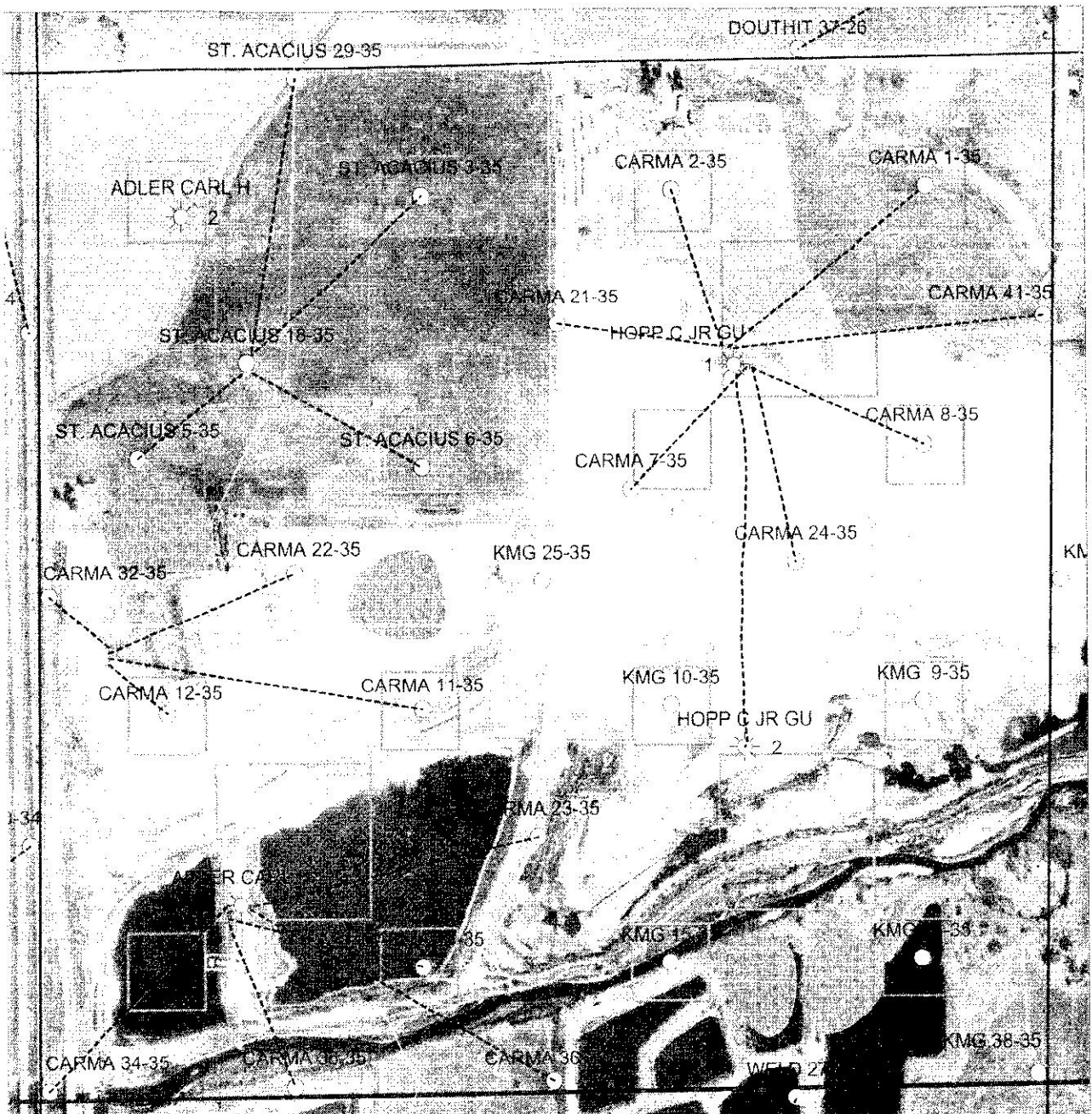
Carma 1-35: PL: 228'
RD: 1461'

Carma 2-35: PL: 225'
RD: 1457'

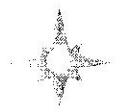
Carma 8-35: PL- 103'
RD- 1569'

Carma 7-35: PL- 124'
RD- 1565'

Carma 24-35: PL- 131'
RD- 1567'



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- Access Road
- KMG Gathering Pipeline
- Duke Pipeline
- RCSI
- Proposed Flowline
- Legal Drilling Window
- Battery Location

AERIAL PHOTO Sec. 35-T3N-R68W Weld County, Colorado		
Author: Teddy Ruamant	Created: 02/20/2007	Printed: 23 August, 2007
Project: RM-DJ Basin Land	Scale: 1" = 800'	File: 3068w35.gmp