

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/16/2017

Submitted Date:

05/17/2017

Document Number:

674901670

FIELD INSPECTION FORM

Loc ID 326438 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96705
 Name of Operator: WPX ENERGY PRODUCTION LLC
 Address: P O BOX 3102 MS-25-2
 City: TULSA State: OK Zip: 74101

Findings:

10 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Gintautas, Peter		peter.gintautas@state.co.us	
Chesson, Bob		robert.chesson@state.co.us	
Inspection, WPX	970-263-2716	COGCCInspectionReportsSanJuan@wpxenergy.com	WPX Inspection Mailbox
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216491	WELL	PR	01/23/1998	GW	067-08097	IGNACIO 33-7 3A	EI

General Comment:

On May 16, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the WPX Ignacio 33-7 #3A. For the most recent field inspection report for this facility, please refer to document #667100547. The purpose of this site visit was to collect samples for the COGCC Produced Water NORM study. Darren Rowley and David Snedden from WPX were on location assisting with the sample collection.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Sign mounted to fencing surrounding produced water PBV.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	chemical injection system has placard and label.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Sign mounted to meter shack.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	Chemical injection system is fenced.		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Perimeter fencing around secondary containment berm for PBV.		
Corrective Action:		Date:	
Equipment:			
Type: Horizontal Heated Separator	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	

Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV STEEL		37.064703,-107.592798
Comment:	Open topped PBV with expanded metal cover.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	125 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 216491 Type: WELL API Number: 067-08097 Status: PR Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: Other Comment: Separator

Sample	Sample Type: <u>PRODUCED</u>			
Time: <u>05/16/2017 11:50</u> (MM/dd/yyyy hh:mm)	GPS: Lat <u>37.064695</u>	Long <u>-107.592887</u>		
BTEX: _____	TPH: _____	Anion: _____	Captions: _____	General Chemistry: _____
Dissolved Methane: _____	Composition: _____	Stable Isotopes: _____	8260: _____	
8270: _____	RCRA Metals: _____	910-Metals: _____	PAH: _____	
Other: <u>2017 COGCC NORM study analyte list</u>				
Comment: _____				

Lab:

Lab Name
 ALS Environmental

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
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Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674901671	Preparing to collect a water sample from the separator.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149956
674901672	One inch valve where samples were collected from.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149957