

**DRILLING COMPLETION REPORT**

Document Number:  
401253820

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10447 Contact Name: CARI MASCIOLI  
 Name of Operator: URSA OPERATING COMPANY LLC Phone: (970) 284-3244  
 Address: 792 BUCKHORN DR Fax: \_\_\_\_\_  
 City: RIFLE State: CO Zip: 81650

API Number 05-045-22710-00 County: GARFIELD  
 Well Name: B&V Well Number: 23A-07-07-95  
 Location: QtrQtr: NWSW Section: 7 Township: 7S Range: 95W Meridian: 6  
 Footage at surface: Distance: 1950 feet Direction: FSL Distance: 612 feet Direction: FWL  
 As Drilled Latitude: 39.450357 As Drilled Longitude: -108.046900

GPS Data:  
 Date of Measurement: 02/17/2016 PDOP Reading: 1.2 GPS Instrument Operator's Name: HOFFMANN

\*\* If directional footage at Top of Prod. Zone Dist.: 2378 feet. Direction: FSL Dist.: 1903 feet. Direction: FWL  
 Sec: 7 Twp: 7S Rng: 95W  
 \*\* If directional footage at Bottom Hole Dist.: 2378 feet. Direction: FSL Dist.: 1903 feet. Direction: FWL  
 Sec: 7 Twp: 7S Rng: 95W

Field Name: WILDCAT Field Number: 99999  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 01/10/2017 Date TD: 01/28/2017 Date Casing Set or D&A: 01/29/2017  
 Rig Release Date: 03/20/2017 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 6534 TVD\*\* 6265 Plug Back Total Depth MD 6476 TVD\*\* 6207  
 Elevations GR 5084 KB 5101 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
CBL/MUD/PULSED NEUTRON/Triple Combo in API 045-22718

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	16	16	75	0	77	70	0	77	VISU
SURF	12+1/4	8+5/8	32	0	1,791	394	0	1,805	VISU
1ST	7+7/8	4+1/2	11.6	0	6,519	666	1,760	6,534	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	3,323		NO	NO	
WILLIAMS FORK	3,323		NO	NO	
CAMEO	6,033		NO	NO	
ROLLINS	6,385		NO	NO	

Comment:

LAT/LONGS PROVIDED IN THE WELL INFORMATION SECTION ARE ACTUAL, AS-DRILLED COORDINATES. AS DRILLED COORDINATES WERE TAKEN AT THE TIME THE CONDUCTOR PIPE WAS SET.

TOP OF PRODUCTION ZONE FOOTAGES ARE ESTIMATED AS THIS WELL HAS NOT YET BEEN COMPLETED. ACTUAL TPZ FOOTAGES WILL BE PROVIDED AT THE TIME OF THE FORM 5A SUBMITTAL.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: CARI MASCIOLI

Title: REGULATORY TECH

Date: \_\_\_\_\_

Email: CMASCIOLI@URSARESOURCES.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401281908	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401281907	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
401281909	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401281911	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401285775	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401285777	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401285779	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401285784	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401285794	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401285802	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)