

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110
2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
3. Address: 1801 BROADWAY #500
City: DENVER State: CO Zip: 80202
4. Contact Name: Scot Donato
Phone: (303) 398-0537
Fax:
Email: regulatorypermitting@gwogco.com

5. API Number 05-123-36151-00
6. County: WELD
7. Well Name: Peterson CX GH
Well Number: #30-26D
8. Location: QtrQtr: SWNE Section: 30 Township: 5N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/19/2013 End Date: 02/19/2013 Date of First Production this formation:
Perforations Top: 7191 Bottom: 7202 No. Holes: 44 Hole size: 21/50

Provide a brief summary of the formation treatment: Open Hole: []

Total fluid 3,406 bbls: 3383 bbl of slickwater, 23 bbl 15%HCl. Total proppant 195,600 lbs. 183,620 lbs of 20/40 White, 7,980 lbs of 40/70 White, 4,000 of 20/40 SLC.

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 3406 Max pressure during treatment (psi): 4410
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.90
Total acid used in treatment (bbl): 23 Number of staged intervals: 1
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1551
Fresh water used in treatment (bbl): 3383 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 195600 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 02/27/2013

Perforations Top: 7020 Bottom: 7202 No. Holes: 104 Hole size: 21/50

Provide a brief summary of the formation treatment: Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/11/2013 Hours: 24 Bbl oil: 51 Mcf Gas: 98 Bbl H2O: 2

Calculated 24 hour rate: Bbl oil: 51 Mcf Gas: 98 Bbl H2O: 2 GOR: 1922

Test Method: Flowing Casing PSI: 1885 Tubing PSI: 730 Choke Size: 28/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1392 API Gravity Oil: 48

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7177 Tbg setting date: 05/22/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/19/2013 End Date: 02/19/2013 Date of First Production this formation:

Perforations Top: 7020 Bottom: 7089 No. Holes: 60 Hole size: 21/50

Provide a brief summary of the formation treatment: Open Hole:

Total fluid 6,261 bbls of slickwater. Total proppant 212,960 lbs. 208,960 lbs of 40/70 White, 4,000 lbs of 20/40 SLC.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 6261 Max pressure during treatment (psi): 6306

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 1.00

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1551

Fresh water used in treatment (bbl): 6261 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 212960 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Scot Donato

Title: Regulatory Manager Date: 5/12/2017 Email: regulatorypermitting@gwogco.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Row 1: 400987180, FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date. Rows: Permit (Returned to draft for AOC settlement, 12/07/2016), Environmental (Returned to Draft per operator's request, 02/29/2016)

Total: 2 comment(s)