FORM INSP Rev X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

FIELD INSPECTION FORM

Inspection Date: 05/12/2017
Submitted Date: 05/17/2017
Document Number: 674901664

Loc ID	Inspector Name:	On-Site Inspection	
320918	Hughes, Jim	2A Doc Num:	

Operator Information:

OGCC Operator Number: 5

Name of Operator: COLORADO OIL & GAS CONSERVATION

Address: 1120 LINCOLN ST SUITE 801

City: DENVER State: CO Zip: 80203

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments
0 Number of Corrective Actions
☐ Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
298288	WELL	SI	06/15/2015	OBW	007-06267	WAGON GULCH MW 34-5-4 1	EI

General Comment:

On May 12, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the COGCC Wagon Gulch MW 34-5-4 #1. Landon Beck from Resource Hydrogeologic Services was on site during this inspection. On April 13, 2017 the lower transducer and rugged cable was removed from this monitoring well. The purpose of this site visit was to install a new transducer and rugged cable. For the most recent field inspection report of this facility, please refer to document #674901166.

Inspector Name: Hughes, Jim

Location

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Signs for monitoring well #1 and #2 mounted to "T" posts within stock panel enclosure.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Operator emergency contact information mounted to stock panel enclosure.

Corrective Action: Date:

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multilple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel enclosure surrounds both well heads and the telemetry equipment.		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Ancillary equipment	# 1			
Comment:	In Situ data logger.			
Corrective Action:		Date:		
Type: Ancillary equipment	# 1			
Comment:	Telemetry			
Corrective Action:		Date:		

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID:	298288	Type:	WELL	API Number:	007-06267	Status:	SI	Insp. Status:	EI

Inspector Name: Hughes, Jim

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action: Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
On May 12, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the COGCC Wagon Gulch MW 34-5-4 #1. Landon Beck from Resource Hydrogeologic Services was on site during this inspection. On April 13, 2017 the lower transducer and rugged cable was removed from this monitoring well. The purpose of this site visit was to install a new transducer and rugged cable. For the most recent field inspection report of this facility, please refer to document #674901166. During this inspection: A new Level Troll 400 Series non-vented 500 psia transducer (S/N 478688) was installed on 530' of new rugged cable (S/N 519392). This transducer was tested and programmed on the surface and the cable and transducer were tested after deployment. The equipment was power cycled and reconnected to the telemetry system. Eight desiccant bags were replaced in the equipment enclosures. The desiccant bags were near exhaustion. The Desi-Tube in the Troll Link 201 equipment enclosure that was installed on June 9, 2016 is still functioning properly and was not replaced. Initial instrumentation readings indicate that the newly installed transducer is functioning properly. The upper transducer readings are approaching data values similar to prior to opening the well head, indicating that the well is building pressure with no leaks. The well head will be physically re-inspected for leaks during the annual monitoring well maintenance inspections this spring.	hughesj	05/17/2017

Attached Documents

You can go to COGCC Images (https://cogcc.state.co.us/weblink/) and search by document number:

Document Num	Description	URL
674901665	Removing well head cap.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149419
674901666	Preparing transducer and rugged cable.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149420
674901667	Replacing desiccant bags.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149421
674901668	Reassembling well head.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149422
674901669	New equipment installed and well head shut back in.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149423