

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401253812

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10447

Contact Name: CARI MASCIOLI

Name of Operator: URSA OPERATING COMPANY LLC

Phone: (970) 284-3244

Address: 792 BUCKHORN DR

Fax:

City: RIFLE State: CO Zip: 81650

API Number 05-045-22719-00

County: GARFIELD

Well Name: B&V

Well Number: 13B-07-07-95

Location: QtrQtr: NWSW Section: 7 Township: 7S Range: 95W Meridian: 6

Footage at surface: Distance: 1926 feet Direction: FSL Distance: 582 feet Direction: FWL

As Drilled Latitude: 39.450292 As Drilled Longitude: -108.047004

GPS Data:

Date of Measurement: 02/17/2016 PDOP Reading: 1.2 GPS Instrument Operator's Name: HOFFMANN

** If directional footage at Top of Prod. Zone Dist.: 2248 feet. Direction: FSL Dist.: 599 feet. Direction: FWL

Sec: 7 Twp: 7S Rng: 95W

** If directional footage at Bottom Hole Dist.: 2248 feet. Direction: FSL Dist.: 599 feet. Direction: FWL

Sec: 7 Twp: 7S Rng: 95W

Field Name: WILDCAT

Field Number: 99999

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/14/2017 Date TD: 01/16/2017 Date Casing Set or D&A: 01/17/2017

Rig Release Date: 03/20/2017 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 6290 TVD** 6276 Plug Back Total Depth MD 6232 TVD** 6218

Elevations GR 5084 KB 5101 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL/MUD/PULSED NEUTRON/Triple Combo in API 045-22718

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 16 | 16 | 75 | 0 | 77 | 70 | 0 | 77 | VISU |
| SURF | 12+1/4 | 8+5/8 | 32 | 0 | 1,711 | 393 | 0 | 1,725 | VISU |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 0 | 6,276 | 638 | 1,604 | 6,290 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| OHIO CREEK | 2,979 | | NO | NO | |
| WILLIAMS FORK | 2,979 | | NO | NO | |
| CAMEO | 5,707 | | NO | NO | |
| ROLLINS | 6,090 | | NO | NO | |

Comment:

LAT/LONGS PROVIDED IN THE WELL INFORMATION SECTION ARE ACTUAL, AS-DRILLED COORDINATES. AS DRILLED COORDINATES WERE TAKEN AT THE TIME THE CONDUCTOR PIPE WAS SET.

TOP OF PRODUCTION ZONE FOOTAGES ARE ESTIMATED AS THIS WELL HAS NOT YET BEEN COMPLETED. ACTUAL TPZ FOOTAGES WILL BE PROVIDED AT THE TIME OF THE FORM 5A SUBMITTAL.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CARI MASCIOLI

Title: REGULATORY TECH

Date: _____

Email: CMASCIOLI@URSARESOURCES.COM

Attachment Check List

| Att Doc Num | Document Name | attached ? |
|-----------------------------|-----------------------|---|
| <u>Attachment Checklist</u> | | |
| 401281760 | CMT Summary * | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| 401281759 | Directional Survey ** | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | |
| 401281761 | WELL LOCATION PLAT | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401281762 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401285672 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401285675 | LAS-CEMENT BOND | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401285679 | PDF-PULSED NEUTRON | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401285681 | LAS-PULSED NEUTRON | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401285682 | PDF-MUD | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401285685 | LAS-MUD | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)