



*** NOTICE OF ALLEGED VIOLATION ***

OGCC Operator Number: 69175
Name of Operator: PETROLEUM DEV. CORP.
Address: 2970 29TH STREET
City: GREELEY State: CO Zip: 80631
Company Representative: DEWEY GERDOM

Date Notice Issued:
04/27/2001

Well Name: SKURICH ROTH Well Number: 33-6 Facility Number: 251629
Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE 6 5N 63W 6 County: WELD
API Number: 05 123 19432 00 Lease Number: 59405

COGCC Representative: PAVELKA LINDA Phone Number: 303 732-9414

THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED
Date of Alleged Violation: 04/27/2001 Approximate Time of Violation:
Description of Alleged Violation:
needs reclamation work at wellhead

Act, Order, Regulation, Permit Conditions Cited:
rule 1002.e, rule 1003

Abatement or Corrective Action Required to be Performed by Operator:*
location needs minimized and areas no longer used for oil and gas operations need reclaimed

Abatement or Corrective Action to be Completed by (date): 11/01/2001
* Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

TO BE COMPLETED BY OPERATOR - When alleged violation is corrected, sign this notice and return to above address:
Company Representative Name: _____ Title: _____
Signature: _____ Date: _____
Company Comments:

*** THIS NOTICE CONSTITUTES A SEPARATE NOTICE OF ALLEGED VIOLATION FOR EACH VIOLATION LISTED ***

WARNING

Abatement and reporting time frames for Notices of Alleged Violation begin upon receipt of the Notice or five days after the date it is mailed, whichever is earlier. Each violation must be abated within the prescribed time upon receipt of this Notice, reported to the Colorado Oil and Gas Conservation Commission at the address shown above, and postmarked no later than the next business day after the prescribed time for abatement. Should abatement or corrective action fail to occur, the Director may make application to the Commission for an Order Finding Violation. Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

PENALTY PROPOSED BY THE DIRECTOR PER RULE 523

The Director may propose a penalty as listed in the table below, not to exceed a maximum of \$10,000.00 per day per violation. Such proposed penalty amount will be limited to \$10,000.00 per violation if the violation does not result in significant waste of oil and gas resources, damage to correlative rights, or a significant adverse impact on public health, safety, or welfare. Such proposed penalty amount may be increased if aggravating factors indicate the violation: was intentional or reckless; had, or threatened to have, a significant negative impact on public health, safety, or welfare; resulted in significant waste of oil and gas resources; had a significant negative impact on correlative rights of other parties; resulted in, or threatened to result in, significant loss or damage to public or private property; involved recalcitrance or recidivism upon the part of the violator; involved intentional false reporting or record keeping; resulted in economic benefit to the violator. Such proposed penalty amount may be decreased if mitigating factors indicate the violator: self-reported; promptly, effectively and prudently responded to the violation; cooperated with the Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations and orders. The Commission has final authority over the penalty amount assessed.

- BASE FINE \$250.00 PER DAY PER VIOLATION: RULES 210, 307, 311, 312, 313, 314A, 315, 403, 405, 803, 804
- BASE FINE \$500.00 PER DAY PER VIOLATION: RULES 205, 206, 207, 208, 302, 308, 309, 310, 316A, 321, 322, 328, 329, 330, 331, 332, 401
- BASE FINE \$750.00 PER DAY PER VIOLATION: RULES 605, 606A, 606B, 607
- BASE FINE \$1,000.00 PER DAY PER VIOLATION: RULES 209, 301, 303, 305, 306, 316B, 317, 317A, 318, 319, 320, 323, 324, 325, 326, 327, 333, 404, 602, 603, 604, 703, 704, 705, 706, 707, 708, 709, 711, 802, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 1002, 1003, 1004, 1101, 1102, 1103

In accordance with Rule 523.a.(4), fines for violations for which no base fine is listed shall be determined by the Commission at its discretion.

Signature of COGCC Representative: _____ Date: 04/27/2001 Time: _____
Resolution Approved by: RANDALL FERGUSON Date: 11/11/2003
GRASS AND SITE RESTORED TO MINIMUM. OVERSEEDING THIS FALL. SATISFACTORY FIELD INSPECTION BY ED BINKLEY 10/3/03.



COLORADO OIL & GAS CONSERVATION COMMISSION

WESTERN WELD REGION FIELD INSPECTION REPORT

C

<input checked="" type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION <input type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION		980 S. Fulton Fort Lupton, CO 80621 303-857-1635	
Date: 3/9/01	Facility ID:	Operator: <i>Pat Dew Corp</i>	
Location: <i>DUSE-56-5N-310</i>		Lease Name: <i>Stato 33-6</i>	
API Number: 05-123-19432		Inspector: LINDA PAVELKA Cell: 303-886-7223	
INSP TYPE: <i>SP</i> INSP STATUS: <i>PR</i> RECLAM <input type="checkbox"/> PASS <input type="checkbox"/> INTER <input type="checkbox"/>		PASS/FAIL <input type="checkbox"/> P <input checked="" type="checkbox"/> F VIOLATION <input checked="" type="checkbox"/> Y <input checked="" type="checkbox"/> NOV <input type="checkbox"/> Y <input checked="" type="checkbox"/>	
UIC VIOL TYPE: <input type="checkbox"/> UA <input type="checkbox"/> MI <input type="checkbox"/> OP <input type="checkbox"/> PA <input type="checkbox"/> OT		TBG/PKR LK <input type="checkbox"/> CSG LK <input type="checkbox"/> ALL UIC VIOLATIONS REQUIRE NOVS	
Well ID Signs (Rule 210) <input checked="" type="checkbox"/> Y <input type="checkbox"/> N Comments:		Fences Y N (Rule 603.b.(7), 1002.a) Comments:	
Production Pits (Rule 902, 903, 904) EARTHEN PITS ONLY SENSITIVE AREA <input type="checkbox"/> YES <input type="checkbox"/> NO		Produced Water Pits Total # _____ Oil Accumulation? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> Comments: _____ Skimming/Settling Pits Total # _____ Covered # _____ Uncovered # _____ Comments: _____ Special Purpose Pits Total # _____ Lined # _____ Unlined # _____ Comments: _____	
Tank Battery Equipment (Rule 604)		<input type="checkbox"/> BURIED OR PARTIALLY BURIED VESSELS: #STEEL #FIBERGLASS #CONCRETE #OTHER	
Fire Walls/Berms/Dikes (Rule 604.a.(4))		<input type="checkbox"/>	
General Housekeeping (Rule 603.g)		<input type="checkbox"/>	
Spills (Oil/Water) (Rule 906)		<input type="checkbox"/>	
UIC Routine Inspection FILL OUT FORM 21 WHEN WITNESSING MIT		Inj. Pressure _____ Psig T-C Ann. Pressure _____ Psig	COMMENTS
Drilling Well/Workover (Rule 317)		<input type="checkbox"/>	
Surface Rehabilitation (Rule 1003, 1004)		<input type="checkbox"/> <i>Needs work at wellhead for reclamation</i>	
Miscellaneous		<input type="checkbox"/> <i>Ed DiMatteo & Kendall Ferguson along for inspection</i>	
CORRECTIVE ACTION REQUIRED: <i>inspection</i>			
Date Corrective Action Required By:		Date Remedied: <i>4/2/10</i>	

This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.

NOT CORRECTED 4/2/10

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

04/27/2001

200016302

*** NOTICE OF ALLEGED VIOLATION ***

OGCC Operator Number: 69175
Name of Operator: PETROLEUM DEV. CORP
Address: 2970 29TH STREET
City: GREELEY State: CO Zip: 80631
Company Representative: DEWEY GERDOM

Date Notice Issued: 04/27/2001

Well Name: SKURICH ROTH Well Number: 33-6 Facility Number: 251629
Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE 6 5N 63W 6 County: WELD
API Number: 05 123 19432 00 Lease Number: 59405

COGCC Representative: PAVELKA LINDA Phone Number: 303 732-9414

THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED

Date of Alleged Violation: 04/27/2001 Approximate Time of Violation:
Description of Alleged Violation: needs reclamation work at wellhead

Act, Order, Regulation, Permit Conditions Cited: rule 1002.e, rule 1003

Abatement or Corrective Action Required to be Performed by Operator: location needs minimized and areas no longer used for oil and gas operations need reclaimed

Abatement or Corrective Action to be Completed by (date): 11/01/2001
* Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

TO BE COMPLETED BY OPERATOR - When alleged violation is corrected, sign this notice and return to above address:
Company Representative Name: Title:
Signature: Date:
Company Comments:

*** THIS NOTICE CONSTITUTES A SEPARATE NOTICE OF ALLEGED VIOLATION FOR EACH VIOLATION LISTED ***

WARNING

Abatement and reporting time frames for Notices of Alleged Violation begin upon receipt of the Notice or five days after the date it is mailed, whichever is earlier. Each violation must be abated within the prescribed time upon receipt of this Notice, reported to the Colorado Oil and Gas Conservation Commission at the address shown above, and postmarked no later than the next business day after the prescribed time for abatement. Should abatement or corrective action fail to occur, the Director may make application to the Commission for an Order Finding Violation. Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

PENALTY PROPOSED BY THE DIRECTOR PER RULE 523

The Director may propose a penalty as listed in the table below, not to exceed a maximum of \$1,000.00 per day per violation. Such proposed penalty amount will be limited to \$10,000.00 per violation if the violation does not result in significant waste of oil and gas resources, damage to correlative rights, or a significant adverse impact on public health, safety, or welfare. Such proposed penalty amount may be increased if aggravating factors indicate the violation: was intentional or reckless; had, or threatened to have, a significant negative impact on public health, safety, or welfare; resulted in significant waste of oil and gas resources; had a significant negative impact on correlative rights of other parties; resulted in, or threatened to result in, significant loss or damage to public or private property; involved recalcitrance or recidivism upon the part of the violator; involved intentional false reporting or record keeping; resulted in economic benefit to the violator. Such proposed penalty amount may be decreased if mitigating factors indicate the violator: self-reported; promptly, effectively and prudently responded to the violation; cooperated with the Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations, and orders. The Commission has final authority over the penalty amount assessed.

Table with 2 columns: Penalty Amount and Rules. Rows include: \$250.00 PER DAY PER VIOLATION (RULES 210, 207, 311, 312, 313, 314A, 315, 403, 405, 803, 804); \$500.00 PER DAY PER VIOLATION (RULES 205, 206, 207, 208, 302, 308, 309, 310, 316A, 321, 322, 328, 329, 330, 331, 332, 401); \$750.00 PER DAY PER VIOLATION (RULES 605, 605A, 606B, 607); \$1,000.00 PER DAY PER VIOLATION (RULES 209, 301, 303, 305, 306, 316B, 317, 317A, 318, 319, 320, 323, 324, 325, 326, 327, 333, 404, 602, 603, 604, 703, 704, 705, 706, 707, 708, 709, 711, 802, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 1002, 1003, 1004, 1101, 1102, 1103).

In accordance with Rule 523.a.(4), fines for violations for which no base fine is listed shall be determined by the Commission at its discretion.

Signature of COGCC Representative: [Signature] Date: 04/27/2001 Time:
Resolution Approved by: Date: