

Customer/Agent

Customer/Agent



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 5/3/2017
Mailing Address	City	State CO	Zip	County WELD
Field	Lease	Well BOWEN #25-10		Order # 8305660
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Riq & Crew	14.00	@ \$275.00	\$3,850.00	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	15.00	@ \$40.00	\$600.00	Pump	1.00	@ \$575.00	\$575.00
Riq Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	1.00	@ \$35.00	\$35.00
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	4.00	@ \$44.00	\$176.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	3.00	@ \$36.00	\$108.00				
Handling Equipment	1.00	@ \$360.00	\$360.00				
Description	Qty	Rate	Total	Discount: \$955.35 (15.00%)			
Miscellaneous	@			TOTAL BILLABLE AMOUNT \$5,413.65			

Description of Work Start Time 06:00 AM Stop Time 09:00 PM

CREW TRAVEL SAFETY MEETING CHECK START EQUIPMENT CHECK PRESSURE NO PRESSURE TRIP IN 68 STANDS LAY THE TUBING DOWN TRIPPED IN 72 JOINTS WITH THE CEMENT RETAINER SET RETAINER PRESSURE TEST BACKSIDE RIG UP CEMENTERS PUMPED 20 SACKS BELOW RETAINER STUNG OUT DUMPED 10 SACKS ON TOP OF RETAINER RIG DOWN CEMENTERS TRIP OUT 6 STANDS LAY DOWN REST OF TUBING NIPPLE DOWN BREAK WELLHEAD UNLAND CASING WORK CASING FOR STRETCH NIPPLE UP RIG UP WIRELINE LOAD CASING 5 BARRELS CUT CASING RIG DOWN WIRELINE LAY DOWN CASING 7 JOINTS AND A 28FT PIECE CHANGE OVER TO 2 3/8 TRIP IN WITH 12 JOINTS RIG UP CEMENTERS PUMP 229 SACKS RIG DOWN CEMENTERS LAY DOWN TUBING NIPPLE DOWN CLEAN UP EQUIPMENT TOP OFF WELL WITH 5 SACKS RIG DOWN PICK UP PUMP AND TANK CLEAN LOCATION GET READY TO MOVE CREW TRAVEL

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Poole, Robert	0.00	0.00	0.00	0.00	
Operator Galvan Aguilar, Jose	14.00	1.00	0.00	15.00	
Derrick Suits, Trevor	14.00	1.00	0.00	15.00	
FloorHand Villa Escobar, Domingo	14.00	1.00	0.00	15.00	
FloorHand Massey, Cammeron	14.00	1.00	0.00	15.00	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent

Ranger Energy Services, LLC
800 Gessner, Suite 1000
Houston, TX 77024
(713) 935-8900
(713) 935-8901 (FAX)



62332

Cement Ticket

Rig #

Rig 30

Customer Name	Date Of Service:
Synergy Resources Corp.	5/2/2017

Location	Equipment
Bowen 25-10	BMTR102

Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	40.00 @	\$15.00	\$600.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery (Barrels)	@		
Miscellaneous	@		

Discount: \$0.00 (0.00%)

TOTAL BILLABLE AMOUNT \$3,485.00

Description Of Work	Start Time 12:00 pm	Stop Time 04:00 pm
Drive crew to location. Held safety meeting in dog house. Spotted in equipment. Rigged up cementing unit. Pressure tested hardline to 5000psi (Held). Got injection rate. Pumped 40 sacks (8.19bbbls)(4 sacks though(.85bbbls). 36 above(7.34bbbls). Pumped 19.36bbbls displacement locked up @ 5000psi. Washed up cementing unit. Rigged down cementing unit. Drove crew back to the yard.		

Payroll Section						
Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total	
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones, Cody	HGR010490	4.00	0.00	0.00	4.00
Derrick	Jones, Austin	HGR010492	4.00	0.00	0.00	4.00
FloorHand	Campa, Nicolas	HGR010815	4.00	0.00	0.00	4.00

No Unreported Incidents Per
My Signature

Ranger Tool Pusher

Customer/Agent:

Ranger Energy Services, LLC
800 Gessner, Suite 1000
Houston, TX 77024
(713) 935-8900
(713) 935-8901 (FAX)



62478

Cement Ticket

Rig #

Rig 30

Customer Name Synergy Resources Corp.		Date Of Service: 5/3/2017	
Location Bowen 25-10		Equipment BMTR102	

Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	264.00 @	\$15.00	\$3,960.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery (Barrels)	@		

Description	Qty	Rate	Total
Miscellaneous	@		

Discount: \$0.00 (0.00%)

TOTAL BILLABLE AMOUNT \$6,845.00

Description Of Work **Start Time** 12:00 pm **Stop Time** 08:00 pm

Drive crew to location. Held safety meeting in dog house. Spotted in equipment. Rigged up cementing unit. Pressure tested hardline to 1500psi (held). Pumped 30 sacks (6.14bbls)(20 below,10 above). Pumped 6.84bbls displacement. Washed up cementing unit. Rigged down cementing unit. Pulled unit to side of location. TOOH with tubing. Ran wireline. Changed over to casing equipment. TOOH with Casing. Changed over to tubing equipment. TIH with tubing. Pressure tested hardline to 1500psi (held). Pumped 1bbl to gain circulation. Pumped 234 sacks. (48bbls). TOOH with tubing. Rigged down floor. Nipped down BOPs. Nipped down wellhead. Topped off well. Waited 30min Topped off well. Washed up cementing unit. Rigged down cementing unit. Drove crew back to the yard.

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones, Cody	HGR010490	8.00	0.00	0.00	8.00
Derrick	Jones, Austin	HGR010492	8.00	0.00	0.00	8.00
FloorHand	Campa, Nicolas	HGR010815	8.00	0.00	0.00	8.00
FloorHand	Ingalls, Tyler J	HGR010281	8.00	0.00	0.00	8.00

No Unreported Incidents Per
My Signature

Ranger Tool Pusher

Customer/Agent:



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

May 1, 2017

Company Name Synergy Resources		Well Name and Number BOWEN #25-10		Field Ticket Number 4310-0912	
Address 20203 HWY 60		Well API # 05-123-14268	District Greeley CO 0928-200	Engineer Nate Brehmer	
City/State/Zip Code Platteville, CO 80851		Latitude 40.281110	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer	
County/Parish Weld	Field Wattenburg	Longitude -104.837560	Rig Name & Number or Crane Unit Number RANGER RIG #30	Equipment Operator Ryan Alles	
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator Ryan Alles	

RUN DATA				NSSI	S	O	TLT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT
R U N	Job Time:	14:00	Shop Time:	7:00				1.0	1000-100			Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	Leave Shop:	12:50	Arrive Location:	13:25			X	1.0	1120-010			Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
	Begin Rig Up:	13:30	Finish Rig Up:	13:45			X							
1	Time in	14:55	Time Out	15:25			X	7,065.0	1230-005			Junk Catcher / Gauge Ring Depth Charge	\$ 0.30	\$ 2,119.50
	From	SURFACE	To	7065			X	1.0	1240-005			Junk Catcher / Gauge Ring Operation Charge	\$ 1,000.00	\$ 1,000.00
2	Service in	Gauge Ring/	Junk Basket(3.65"OD)		2									
	Time in	15:30	Time Out	16:00			X	6,901.0	1230-004			Cement Retainer Depth Charge	\$ 0.30	\$ 2,070.30
3	From	SURFACE	To	6901			X	1.0	1240-004			Cement Retainer Operation Charge	\$ 1,000.00	\$ 1,000.00
	Service	CICR(set@6901')			2			1.0	1230-023			Standard Set Power Charge	\$ 250.00	\$ 250.00
4	Time in		Time Out											
5	From		To											
6	Service													
7	Time in		Time Out											
8	From		To											
9	Service													
10	Time in		Time Out											
11	From		To											
12	Service													
13	Time in		Time Out											
14	From		To											
15	Service													
												SUB TOTAL		\$ 8,839.80
												LESS DISCOUNT		\$ (6,739.80)
												NON DISCOUNTED ITEMS		
Begin Rig Down:	16:00	Finish Rig Down:	16:15			X	X							
	Leave Location:	16:15	Arrive Shop:	16:55										
Operating Hrs:	1:30	Standby Hours:	0:00	4	0									
Total Field Hrs:	2:45	Travel Time Hrs:	1:15											
Total Trip Miles:	50	Lost Time Hrs:	0:00											
Line Size:		Line Length:												
Wellhead Volts:	0	Rig Volts:	0											
WELL DATA														
Casing Size:	4 1/2	Liner Size:												
Tubing Size:		Drill pipe Size:												
Drill Collar Size:		Minimum I.D.:												
Fluid Level:		Deviation:												
Max. Temp:		Max. Pressure:												
Field Prints:		Final Prints:												
Comments:														
												SUB TOTAL		\$ 2,100.00
												TOTAL		\$ 2,100.00
												P.O. Number		8305-660
												AFE Number		8305-660

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

May 3, 2017

Company Name Synergy Resources		Well Name and Number BOWEN #25-10		Field Ticket Number 4310-0915
Address 20203 HWY 60		Well API # 05-123-14268	District Greeley CO 0928-200	Engineer
City/State/Zip Code Platteville, CO 80851		Latitude 40.281110	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenburg	Longitude -104.837560	Rig Name & Number or Crane Unit Number RANGER RIG #30	Equipment Operator
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator Josh Kerr

RUN DATA				NSSI	S	O	TLT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT
Job Time:	14:00	Shop Time:	7:00					1.0	1000-100			Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
Leave Shop:	13:00	Arrive Location:	13:35			X		1.0	1120-010			Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
Begin Rig Up:	14:00	Finish Rig Up:	14:20			X								
Time in	16:00	Time Out	16:05			X		6,000.0	1050-001			Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00
From	SURFACE	To	315			X		1.0	1050-004			Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00
Service in	Jet Cutter(cut Casing@315')			2										
2	Time in	Time Out												
	From	To												
	Service													
3	Time in	Time Out												
	From	To												
	Service													
4	Time in	Time Out												
	From	To												
	Service													
5	Time in	Time Out												
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12	Time in	Time Out												
	From	To												
	Service													
13	Time in	Time Out												
	From	To												
	Service													
14	Time in	Time Out												
	From	To												
	Service													
	Begin Rig Down:	16:05	Finish Rig Down:	16:15			X							
	Leave Location:	16:15	Arrive Shop:	16:45			X							
	Operating Hrs:	0:35	Standby Hours:	0:00	2	0								
	Total Field Hrs:	1:40	Travel Time Hrs:	1:05										
	Total Trip Miles:	50	Lost Time Hrs:	0:00										
	Line Size:		Line Length:											
	Wellhead Vols:	0	Rig Vols:	0										
	WELL DATA													
	Casing Size:	4 1/2	Liner Size:											
	Tubing Size:		Drill pipe Size:											
	Drill Collar Size:		Minimum I.D.:											
	Fluid Level:		Deviation:											
	Max. Temp:		Max. Pressure:											
	Field Prints:		Final Prints:											
	Comments:													
												SUB TOTAL	\$	6,260.00
												LESS DISCOUNT	\$	(4,760.00)
												NON DISCOUNTED ITEMS		
												SUB TOTAL	\$	1,500.00
												TOTAL	\$	1,500.00
												P.O. Number	AFE Number 8305-660	

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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Customer Signature

Customer Printed Name



P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030

Fax: 970-373-3307

Field Ticket #

3543

3543

Date

5/3/2017

Bill To Customer:	Synergy Resource Corporation	PO#	Cost Code #	Lease Name:	Bowen	Well #:	25-10
Address:	20203 Highway 60	WO#		County:	St:	Invoice Ref. #:	
City:	Platteville	AFE#		Job Type:		OCSG #:	
State:	TX	Zip:	80651	Casing Sz & Wt:			
Ordered By:	Primo	Legal Description:		Service Man:	Chris Willis		
NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL		
1	Sale of 4 1/2 cement retainer	1	920.00		\$920.00		
2	Sale of 4 1/2 cement retainer set @ 2296 to repair hole	1	920.00		920.00		
3	Rental of 4 1/2 cement retainer wireline stinger	1	350.00	100%	0.00		
4	Rental of 4 1/2 casing spear	1	1,200.00		1,200.00		
5	Rental of 8 5/8 surface head	1	250.00		250.00		
6	Rental of 4 1/2 cement retainer mechanical setting tool	1	350.00	100%	0.00		
7	Rental of 4 1/2 32A tension packer to hunt holes	1	1,000.00		1,000.00		
8	Minimum first 5 days rental of 32A tension packer	1	150.00	100%	0.00		
9					0.00		
10					0.00		
11					0.00		
12					0.00		
13					0.00		
14					0.00		
	Subtotal Taxable Charges				\$4,290.00		
	SERVICE MANS TIME						
	Trucking services to haul work string and haul empty tubing float	4	\$500.00		\$2,000.00		
	Roustabout services to put and take down fence	6	75.00		450.00		
		4	85.00		340.00		
					0.00		
	Subtotal Non-Taxable Charges				\$2,790.00		
	MILEAGE						
	Mileage	30	\$2.50		\$75.00		
	Mileage	30	2.50		75.00		
	Mileage	30	2.50		75.00		
	Mileage	30	2.50		75.00		
	Subtotal Non-Taxable Charges				\$300.00		
	Terms: Net 30 Days						
	Total Service & Material:				\$7,380.00		
	Tax:				\$124.41		
	TOTAL CHARGES:				\$7,504.41		

Authorized Agent

Primo

Date:

5/3/17