

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/04/2017

Submitted Date:

05/10/2017

Document Number:

668005405

FIELD INSPECTION FORM

Loc ID 307904 Inspector Name: DURAN, JOHN On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10369
 Name of Operator: NATURAL RESOURCE GROUP INC
 Address: 1789 W LITTLETON BLVD
 City: LITTLETON State: CO Zip: 80120

Findings:

- 5 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Laired, Paul	303-419-6005	plaird@diversifiedresources.com	All Inspections
Bacon, Duane	303-545-2620/303-579-6353	energyoilandgas@gmail.com	All Inspections
Koehler, Bob		bob.koehler@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259321	WELL	SI	05/01/2014	DSPW	071-07234	GARCIA 3-5	SI

General Comment:

Location

Overall Good:

Signs/Marker:

	Type WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>	Date:	<input style="width: 80%;" type="text"/>

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

	Type LOCATION		
Comment:			
Corrective Action:		Date:	

Equipment:

				corrective date
Type: Ancillary equipment	# 1			
Comment:	Wellhead and black tubing.			
Corrective Action:		Date:		

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 259321 Type: WELL API Number: 071-07234 Status: SI Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: 350

UIC Routine

Inj./Tube:	Pressure or inches of Hg <u>0</u> psig (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg <u>3</u> psig	Previous Test Pressure _____	Inj Zone: <u>TMPS</u>
Brhd:	Pressure or inches of Hg <u>0</u> psig	Previous Test Pressure _____	Last MIT: <u>07/23/2015</u>
			AnnMTReq: <u>NO</u>

Comment: Passed MiT on (07/23/15).

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Passed MiT on (07/23/15).	duranj	05/10/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401280271	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4144297