



MINERAL RESOURCES

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

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MAR 19 1975

12

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY

13. STATE

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK
DRILL DEEPEN REENTER

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 1400 Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface: 990 FWL, 1470 FSL, NW/4 SW/4 Sec. 22
At proposed prod. zone: *NEW SEC*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE*
320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL
320

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
7852

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4988 GL

22. APPROX. DATE WORK WILL START
4-9-75

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	235	200 Sacks
7 7/8	4 1/2	10.5	7852	200 Sacks

(To cover Fox Hills Formation-
Base of Fox Hills Formation
Estimated at 182')

* DESCRIBE LEASE Drilling Unit S/2 Sec. 22
Propose to drill well to test Muddy J
Will run SP-IES Log from bottom of surface casing to total depth
Will run FDC-GR-Caliper Log from Sussex & Niobrara to total depth

Coring Program: None
DST's: None
Completion Program will be contingent upon samples and logs.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

Blanket

DVR	
FJP	<input checked="" type="checkbox"/>
HHM	
JAM	<input checked="" type="checkbox"/>
DD	<i>DD</i>
GCH	
GM	

SIGNED [Signature] TITLE Area Admin. Supervisor DATE 3/18/75

(This space for Federal or State Office use)

PERMIT NO. 75 215 APPROVAL DATE

APPROVED BY [Signature] TITLE DIRECTOR DATE MAR 19 1975

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER
C.S. 123-8354

See Instructions On Reverse Side



RECEIVED

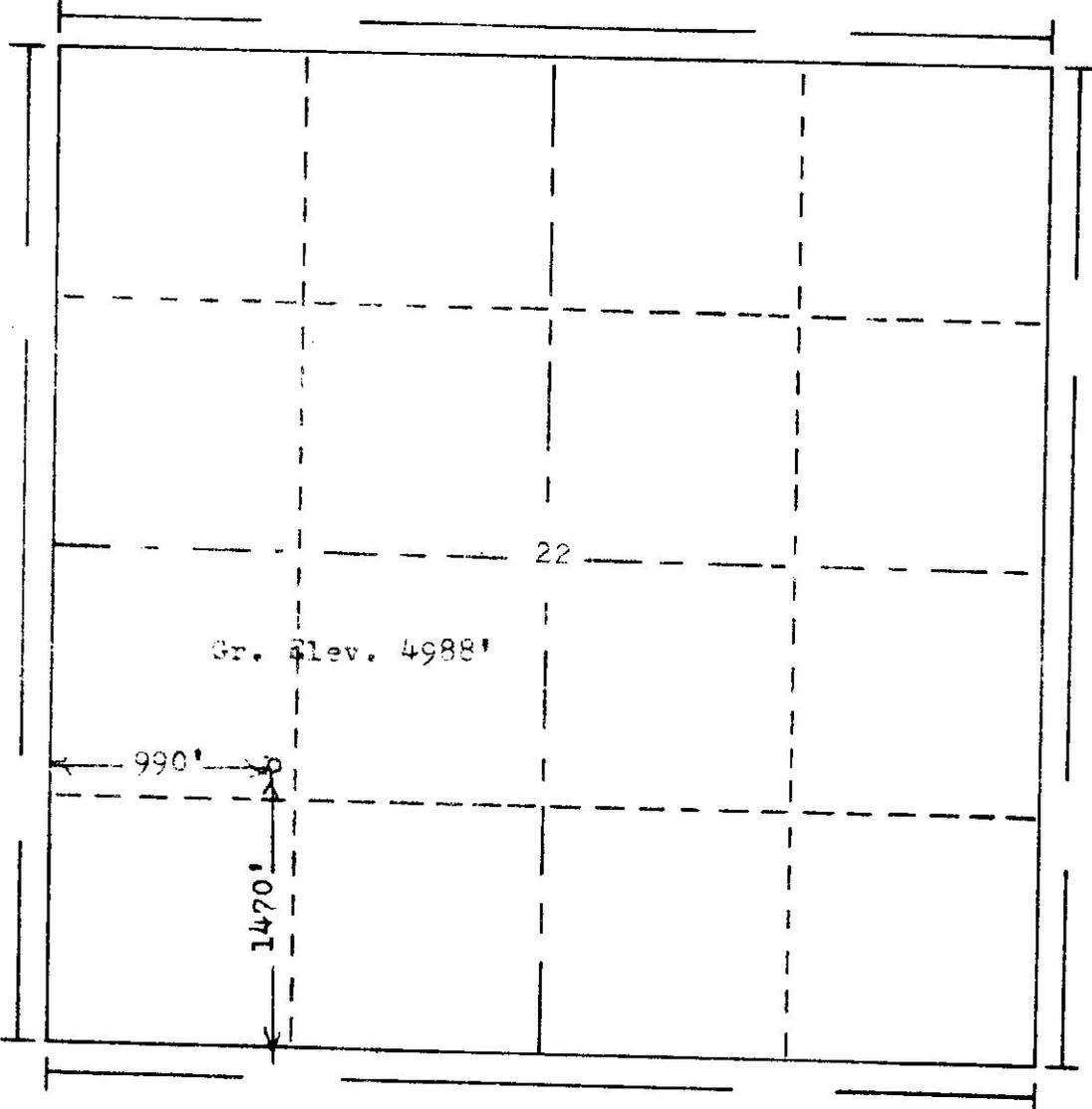
MAR 25 1975

COLORADO COUNTY, COLORADO

R. 68W



75-215



T. 3N

Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado has in accordance with a request from Mr. McMillian for Amoco Production Co. determined the location of No.1 F.E. Weingardt Gas Unit to be 1470'FS & 990'FW Section 22 Township 3N Range 68W of the 6th Principal Meridian Weld County, Colorado

I hereby certify that this plot is an accurate representation of a correct survey showing the location of

Date: 3-15-75

Bill J. Hanna
 Licensed Land Surveyor No. 2853
 State of Colorado