

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447
2. Name of Operator: URSA OPERATING COMPANY LLC
3. Address: 1050 17TH STREET #1700
City: DENVER State: CO Zip: 80265
4. Contact Name: JENNIFER LIND
Phone: (720) 508-8362
Fax:
Email: JLIND@URSARESOURCES.COM

5. API Number 05-045-22904-00
6. County: GARFIELD
7. Well Name: MONUMENT RIDGE B
Well Number: 32A-17-07-95
8. Location: QtrQtr: SESE Section: 8 Township: 7S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/03/2017 End Date: 04/19/2017 Date of First Production this formation: 04/23/2017

Perforations Top: 5517 Bottom: 7702 No. Holes: 432 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: []

Frac'd with 120,921 bbls 2% KCL slickwater and no proppant. Frac pair with Monument Ridge B 31D-17-07-95 (API #05-045-22899-00).

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 120921 Max pressure during treatment (psi): 7493

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.68

Total acid used in treatment (bbl): Number of staged intervals: 8

Recycled water used in treatment (bbl): 120921 Flowback volume recovered (bbl): 21545

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/12/2017 Hours: 24 Bbl oil: 4 Mcf Gas: 1070 Bbl H2O: 924

Calculated 24 hour rate: Bbl oil: 4 Mcf Gas: 1070 Bbl H2O: 924 GOR: 26750

Test Method: Flowing Casing PSI: 325 Tubing PSI: 1025 Choke Size: 64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1041 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6611 Tbg setting date: 04/23/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

WELLBORE DIAGRAM ATTACHED. PLEASE NOTE, THE TPZ FOOTAGES INCLUDED WITH THE ASSOCIATED FORM 5 SUBMITTAL WERE PLANNED FOOTAGES AS THE WELL HAD NOT YET BEEN COMPLETED. AS-DRILLED TPZ FOOTAGES ARE AS FOLLOWS:

1559' FNL, 1869' FEL, SECTION 17-T7S-R95W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER LIND

Title: REGULATORY ANALYST Date: _____ Email: JLIND@URSARESOURCES.COM

Attachment Check List

Att Doc Num **Name**

401273037	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)