

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/15/2017

Submitted Date:

05/15/2017

Document Number:

674200070

FIELD INSPECTION FORM

Loc ID 305447 Inspector Name: Gomez, Jason On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202

Findings:

- 4 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
		Cogcc.inspections@crestonepr.com	
Adamczyk, Megan		megan.adamczyk@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434333	WELL	DG	10/17/2016	LO	123-38104	Woolley Sosa 2A-7H-E168	WO
434334	WELL	DG	11/03/2016	LO	123-38105	Woolley Becky 2F-7H-E168	WO
434335	WELL	DG	10/23/2016	LO	123-38106	Woolley Sosa 2D-7H-E168	WO
434336	WELL	DG	11/01/2016	LO	123-38107	Woolley Becky 2D-7H-E168	WO
434337	WELL	DG	10/18/2016	LO	123-38108	Woolley Sosa 2B-7H-E168	WO
434338	WELL	DG	10/30/2016	LO	123-38109	Woolley Becky 2B-7H-E168	WO
434339	WELL	DG	10/24/2016	LO	123-38110	Woolley Sosa 2E-7H-E168	WO
434340	WELL	DG	10/29/2016	LO	123-38111	Woolley Becky 2A-7H-E168	WO
434341	WELL	DG	11/02/2016	LO	123-38112	Woolley Becky 2E-7H-E168	WO
434342	WELL	DG	10/26/2016	LO	123-38113	Woolley Sosa 2F-7H-E168	WO
434343	WELL	DG	11/05/2016	LO	123-38114	Woolley Becky 2H-7H-E168	WO
436731	WELL	DG	10/31/2016	LO	123-39241	Woolley Becky 2C-7H-E168	WO
436733	WELL	DG	11/04/2016	LO	123-39242	Woolley Becky 2G-7H-E168	WO
436738	WELL	DG	10/19/2016	LO	123-39245	Woolley Sosa 2C-7H-E168	WO
436739	WELL	DG	10/30/2016	LO	123-39246	Woolley Sosa 2G-7H-E168	WO

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Ancillary equipment	#		corrective date
Comment:	APPROX 32' SOUND WALLS ON LOCATION FOR SOUND MITIGATION		
Corrective Action:			Date:
Type: Ancillary equipment	#		
Comment:	APPROX 20' MOBILE SOUND WALLS PLACED AROUND EQUIPMENT FOR ADDITIONAL SOUND MITIGATION		
Corrective Action:			Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type	Field Flare		
Comment:	NOT IN USE AT THE TIME OF THE INSPECTION		
Corrective Action:			Date:

Inspected Facilities

Facility ID: 434333 Type: WELL API Number: 123-38104 Status: DG Insp. Status: WO

Complaint

Comment: Complaint Received May 15, 2017
Field Inspector Assigned: Jason E. Gomez
Complaint Received:
Date: 5-12-2017/ 5-14-2017 Time 1000 Hrs
Contacted by Complaint Specialist per Complaint Response forms
Date: 5--2017
Well Number#: Location #: 336382
Inspection Document #: 674200070

Nature of complaint: Noise/Odor
Field Inspector Actions:
On 5-15-2017, I was contacted by complaint specialist Megan Adamczyk in reference to several complaints received by the COGCC about noise occurring in the Erie are of CR 10.5 and WCR 3.

On 5-15-2017, I performed a complete site inspection of the location located approx. 1/4 mile north of 3 WCR. At the time of inspection, I observed a frac pad where Crestone Peak is conducting remote frac operations on the Woolley Becky Sosa location and the Crestone Peak Morgan Hills locations. I reviewed location records, which did not show any abnormal fracking conditions at the time of the complaints. I also reviewed Environmental Noise Control Inc. continuous sound study information which also did not show any exceedance of COGCC rules at the times of the complaints.

I spoke to Crestone personnel on location and they informed me the Liberty Oil Field Services company was going to be installing directional mufflers on the equipment in an attempt to do additional sound mitigation to the equipment.

I also performed sound study at location approx. 350' to the SW of the noise source per COGCC guidance, the study did not show any violation of COGCC rules at the time of the study.

At the time of the inspection the only odor detected was fumes from the exhaust of the vehicles on location. No odors were detected off location at the time of the inspection.

All information reviewed and site inspection information were submitted to the complaint specialist for further review.

Corrective Action:

Date:

Well Stimulation

Stimulation Company: LIBERTY

Stimulation Type: HYDRAULIC FRAC

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: Fluid: _____ Gas: _____

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: <u>434334</u>	Type: <u>WELL</u>	API Number: <u>123-38105</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>434335</u>	Type: <u>WELL</u>	API Number: <u>123-38106</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>434336</u>	Type: <u>WELL</u>	API Number: <u>123-38107</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>434337</u>	Type: <u>WELL</u>	API Number: <u>123-38108</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>434338</u>	Type: <u>WELL</u>	API Number: <u>123-38109</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>434339</u>	Type: <u>WELL</u>	API Number: <u>123-38110</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>434340</u>	Type: <u>WELL</u>	API Number: <u>123-38111</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>434341</u>	Type: <u>WELL</u>	API Number: <u>123-38112</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>434342</u>	Type: <u>WELL</u>	API Number: <u>123-38113</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>434343</u>	Type: <u>WELL</u>	API Number: <u>123-38114</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>436731</u>	Type: <u>WELL</u>	API Number: <u>123-39241</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>436733</u>	Type: <u>WELL</u>	API Number: <u>123-39242</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>436738</u>	Type: <u>WELL</u>	API Number: <u>123-39245</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>436739</u>	Type: <u>WELL</u>	API Number: <u>123-39246</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>

Environmental

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB): YES

Comment:

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap	Pass					
Waddles	Pass					
Gravel	Pass			Vehicle Tracking	Pass	
Ditches	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	
Berms	Pass	Compaction	Pass	Covering Materials	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT