



Andrews - DNR, Doug <doug.andrews@state.co.us>

COGCC Form 2A Rejection of Longs Peak Resources' Motu East 2821-8CH - Doc #401209794

6 messages

Andrews - DNR, Doug <doug.andrews@state.co.us>
To: dclarkson@vrtxep.com, david@windmillenergy.net

Fri, Apr 28, 2017 at 2:32 PM

David,

During my review of the referenced Amended Form 2A it appears there are four attachments that need correction. Per the COGCC Permit Rejection Policy, a Form 2A that requires 3 or more attachments to be added or replaced can be rejected. The attachments in questions are the Location Drawing, Multi-Well Plan, Reference Area Map, & Proposed Pad Contours/Cross Sections. Please contact me at your earliest convenience to discuss this matter. Thank you.

Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Colorado



1120 Lincoln St., Suite 801
Denver, CO 80203
doug.andrews@state.co.us
303-894-2100 Ext. 5180

Andrews - DNR, Doug <doug.andrews@state.co.us>
To: dclarkson@vrtxep.com, david@windmillenergy.net

Mon, May 1, 2017 at 10:45 AM

David,

I spoke with Dave Platt this morning concerning the attachments I referenced in my earlier email. Mr. Platt informed me that the Location Drawing and Proposed Pad Contours/Cross Sections drawings show the correct number of wells (12). The Facilities section of the 2A incorrectly indicates 13 wells. Therefore, only the Multi-Well Plan attachment depicts an incorrect number of wells (11). It needs to be revised to show all 12 wells (this would include both the existing and proposed wells).

Additionally the Reference Area Map and Reference Area Pictures attachments need to be revised to show a Reference Area that is not where the Motu West pad is being proposed. Based on this information I told Mr. Platt I would not reject this Form 2A, but place it ON HOLD while he prepares an updated Facilities list, Multi-Well Plan, Reference Area Map, & Reference Area Pictures attachment.

If you have any questions, please feel free to contact me. Thank you.

Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Colorado



1120 Lincoln St., Suite 801
Denver, CO 80203
doug.andrews@state.co.us
303-894-2100 Ext. 5180

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David Clarkson <dclarkson@vrtxep.com>

Mon, May 1, 2017 at 11:21 AM

To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>, david@windmillenergy.net

Doug,

Thank you for this. As David Platt stated, we will get the number of wells and facilities corrected, and get everything submitted back to you.

We appreciate your patience and help with this.

David Clarkson

COO

Vertex Energy Partners, LLC

Office: [720.542.9516](tel:720.542.9516) Cell: [214.534.9569](tel:214.534.9569)

10701 Melody Dr., Suite 515, Northglenn, CO 80234



From: Andrews - DNR, Doug [mailto:doug.andrews@state.co.us]
Sent: Monday, May 01, 2017 10:45 AM
To: dclarkson@vrtxep.com; david@windmillenergy.net
Subject: Re: COGCC Form 2A Rejection of Longs Peak Resources' Motu East 2821-8CH - Doc #401209794

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David Platt <david@windmillenergy.net>
To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>
Cc: David Clarkson <dclarkson@vrtxep.com>

Wed, May 10, 2017 at 3:02 PM

Doug,

Thank you for offering to revise the Longs Peak Form 2A's. Longs Peak requests the following changes:

Avila East Federal 2920-8CH (Doc# 401218899) - 12 wells

12 pump jacks, 4 diesel motors, 24 oil tanks, 12 separators, 4 VOC combustors, 12 water tanks, 4 flares, 12 heater treaters, 0 MLVT

Noxious weeds are not present at the Avila East pad location.

Gas will be flared on the first two wells and subsequently used to generate electricity until such time as a pipeline connection can be established.

Avila West Federal 2920-1NH (Doc# 401220890) – 14 wells

14 pump jacks, 4 diesel motors, 28 oil tanks, 14 separators, 4 VOC combustors, 14 water tanks, 4 flares, 14 heater treaters, 0 MLVT

Gas will be flared on the first two wells and subsequently used to generate electricity until such time as a pipeline connection can be established.

Matira East 3019-8CH (Doc# 401223091) – 12 wells

12 pump jacks, 4 diesel motors, 24 oil tanks, 12 separators, 4 VOC combustors, 12 water tanks, 4 flares, 12 heater treaters, 0 MLVT

Gas will be flared on the first two wells and subsequently used to generate electricity until such time as a pipeline connection is established.

Matira West Federal 3019-1NH (Doc# 401224783) – 14 wells

14 pump jacks, 4 diesel motors, 28 oil tanks, 14 separators, 4 VOC combustors, 14 water tanks, 4 flares, 14 heater treaters, 0 MLVT

Gas will be flared on the first two wells and subsequently used to generate electricity until such time as a pipeline connection can be established.

Motu East 2821-8CH (Doc# 401209794) – 12 wells

12 pump jacks, 4 diesel motors, 24 oil tanks, 12 separators, 4 VOC combustors, 12 water tanks, 4 flares, 12 heater treaters, 0 MLVT

Motu East Reference Area Map & Photos - attached

MWP Motu East Well Pad - attached

Gas will be flared on the first two wells and subsequently used to generate electricity until such time as a pipeline connection can be established.

Motu West 2821-1CH (Doc# 401215909) – 14 wells

14 pump jacks, 4 diesel motors, 28 oil tanks, 14 separators, 4 VOC combustors, 14 water tanks, 4 flares, 14 heater treaters, 0 MLVT

Gas will be flared on the first two wells and subsequently used to generate electricity until such time as a pipeline connection can be established.

Pismo East 2623-8CH (Doc# 401226614) – 12 wells

12 pump jacks, 4 diesel motors, 24 oil tanks, 12 separators, 4 VOC combustors, 12 water tanks, 4 flares, 12 heater treaters, 0 MLVT

MWP Pismo East Well Pad - attached

Gas will be flared on the first two wells and subsequently used to generate electricity until such time as a pipeline connection can be established.

Pismo West 2623-1NH (Doc#401226925) – 14 wells

14 pump jacks, 4 diesel motors, 28 oil tanks, 14 separators, 4 VOC combustors, 14 water tanks, 4 flares, 14 heater treaters, 0 MLVT

Gas will be flared on the first two wells and subsequently used to generate electricity until such time as a pipeline connection can be established.

Spyglass East 2524-7NH (Doc# 401225160) – 14 wells

14 pump jacks, 4 diesel motors, 28 oil tanks, 14 separators, 4 VOC combustors, 14 water tanks, 4 flares, 14 heater treaters, 0 MLVT

Gas will be flared on the first two wells and subsequently used to generate electricity until such time as a pipeline connection can be established.

Spyglass West 2524-1NH (Doc# 401226183) – 12 wells

12 pump jacks, 4 diesel motors, 24 oil tanks, 12 separators, 4 VOC combustors, 12 water tanks, 4 flares, 12 heater treaters, 0 MLVT

Gas will be flared on the first two wells and subsequently used to generate electricity until such time as a pipeline connection can be established.

Please let me know if you have additional questions or concerns.

Regards,

David Platt

Longs Peak Resources

[303-573-4436](tel:303-573-4436)

[303-550-5120](tel:303-550-5120) (c)

From: Andrews - DNR, Doug [<mailto:doug.andrews@state.co.us>]

Sent: Monday, May 01, 2017 10:45 AM

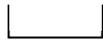
To: dclarkson@vrtxep.com; david@windmillenergy.net

Subject: Re: COGCC Form 2A Rejection of Longs Peak Resources' Motu East 2821-8CH - Doc #401209794

David,

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3 attachments



Motu East RA Map & Photos_5-2-17.pdf

418K



MWP_Motu East Well Pad_5-2-17.pdf

130K



MWP_Pismo East Well Pad_5-2-17.pdf

142K

Andrews - DNR, Doug <doug.andrews@state.co.us>

Thu, May 11, 2017 at 9:42 AM

To: David Platt <david@windmillenergy.net>

Cc: David Clarkson <dclarkson@vrtxep.com>

David & David,

Will you provide us with some further clarification in followup to your statement about flaring the first two wells, subsequently generating electricity until a pipeline connection is established. Specifically, we are curious if its Longs Peak Resources intentions to first drill two wells on each pad see how they go and then drill out all of the remaining wells on each pad. Or drill the first two wells, then sometime later drill a few more, then sometime after that drill a few more, etc. We are wondering how the plans to establish of a pipeline connection out there plays into the timing of the development of these pads. Thank you.

Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Colorado



1120 Lincoln St., Suite 801
Denver, CO 80203
doug.andrews@state.co.us
303-894-2100 Ext. 5180

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David Clarkson <dclarkson@vrtxep.com>
To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>, David Platt <david@windmillenergy.net>

Thu, May 11, 2017 at 11:37 AM

Doug,

Thank you for this question. It is really a blend of both. If a pad is close to our offsetting production, say within a 1-1/2 mile radius, we plan on drilling all the wells on the pad. The previous wells will have proved up the area and we will be in development mode for that pad. We will want to take care of all the economies of scale we can by drilling all the wells on the pad.

If we go out to a pad that is further from already established production, I anticipate we will only drill the first two wells on the pad. This way we are still using the economies of scale by drilling at least two wells on the pad, while proving up the production in that particular area of the field.

I anticipate we will try to bring a PL into the area as we drill enough wells to have the gas to support the PL. That will be part of the discussion between the natural gas PL (how much gas they need to build the PL) and our economics on how much capital we would be willing to pitch in to build the PL. We would not want to do that until it makes economic sense.

Let me know if you have any further questions or if there is anything else we can clarify.

David Clarkson

COO

Vertex Energy Partners, LLC

Office: 303.997.5558 Cell: 214.534.9569

10701 Melody Dr., Suite 515, Northglenn, CO 80234



From: Andrews - DNR, Doug [mailto:doug.andrews@state.co.us]

Sent: Thursday, May 11, 2017 9:43 AM

To: David Platt

Cc: David Clarkson

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