

FORM 5A Rev 06/12	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: 400985924 Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>10110</u>	4. Contact Name: <u>Scot Donato</u>
2. Name of Operator: <u>GREAT WESTERN OPERATING COMPANY LLC</u>	Phone: <u>(303) 398-0537</u>
3. Address: <u>1801 BROADWAY #500</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>regulatorypermitting@gwogco.com</u>

5. API Number <u>05-123-36144-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Peterson CX GH</u>	Well Number: <u>#30-14D</u>
8. Location: QtrQtr: <u>SWNE</u> Section: <u>30</u> Township: <u>5N</u> Range: <u>63W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u>	Field Code: <u>90750</u>

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>	Treatment Type: <u>FRACTURE STIMULATION</u>
Treatment Date: <u>02/01/2013</u>	End Date: <u>02/01/2013</u>	Date of First Production this formation: <u>02/27/2013</u>
Perforations Top: <u>6852</u>	Bottom: <u>6862</u>	No. Holes: <u>40</u> Hole size: <u>21/50</u>
Provide a brief summary of the formation treatment: _____		
Open Hole: <input type="checkbox"/>		
Total fluid 3,085 bbl: 3062 bbl slickwater, 23 bbl 15% HCl Acid . Total proppant 192,660 lbs. 188,660 lbs of 20/40 White, 4,000 lbs of 20/40 SLC.		

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): <u>3085</u>	Max pressure during treatment (psi): <u>4589</u>
Total gas used in treatment (mcf): <u>0</u>	Fluid density at initial fracture (lbs/gal): <u>8.34</u>
Type of gas used in treatment: _____	Min frac gradient (psi/ft): <u>0.88</u>
Total acid used in treatment (bbl): <u>23</u>	Number of staged intervals: <u>1</u>
Recycled water used in treatment (bbl): <u>0</u>	Flowback volume recovered (bbl): <u>1094</u>
Fresh water used in treatment (bbl): <u>3062</u>	Disposition method for flowback: <u>DISPOSAL</u>
Total proppant used (lbs): <u>192660</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____
Calculated 24 hour rate:	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	
Reason for Non-Production: 				
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
** Bridge Plug Depth: _____	** Sacks cement on top: _____	** Wireline and Cement Job Summary must be attached.		

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 02/27/2013

Perforations Top: 6679 Bottom: 6862 No. Holes: 100 Hole size: 21/50

Provide a brief summary of the formation treatment: Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/23/2013 Hours: 24 Bbl oil: 23 Mcf Gas: 160 Bbl H2O: 2

Calculated 24 hour rate: Bbl oil: 23 Mcf Gas: 160 Bbl H2O: 2 GOR: 6957

Test Method: Flowing Casing PSI: 809 Tubing PSI: 602 Choke Size: 28/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1392 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6838 Tbg setting date: 06/13/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/01/2013 End Date: 02/01/2013 Date of First Production this formation: 02/27/2013

Perforations Top: 6679 Bottom: 6751 No. Holes: 60 Hole size: 21/50

Provide a brief summary of the formation treatment: Open Hole:

Total fluid 5,928 bbls of slickwater . Total proppant 204,540 lbs. 200,540 lbs of 40/70 White, 4,000 lbs of 20/40 SLC.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 5928 Max pressure during treatment (psi): 6489

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.97

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1094

Fresh water used in treatment (bbl): 5928 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 204540 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Scot Donato

Title: Regulatory Manager Date: Email: regulatorypermitting@gwogco.com

Attachment Check List

Table with columns Att Doc Num and Name

Total Attach: 0 Files

General Comments

Table with columns User Group, Comment, Comment Date

Total: 0 comment(s)