

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401258848

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110
2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
3. Address: 1801 BROADWAY #500
City: DENVER State: CO Zip: 80202
4. Contact Name: Scot Donato
Phone: (303) 398-0537
Fax:
Email: regulatorypermitting@gwogco.com

5. API Number 05-123-25421-00
6. County: WELD
7. Well Name: PETERSON
Well Number: 30-51
8. Location: QtrQtr: SWNE Section: 30 Township: 5N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/07/2014 End Date: 07/07/2014 Date of First Production this formation: 04/09/2008

Perforations Top: 6565 Bottom: 6576 No. Holes: 44 Hole size: 19/50

Provide a brief summary of the formation treatment: Open Hole: ☐

Total Fluid: 2,882 bbls of DynaFlow-2WR. Total Proppant: 186,047 lbs of 20/40 White.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 2882 Max pressure during treatment (psi): 3960

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 493

Fresh water used in treatment (bbl): 2882 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 186047 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/20/2014 Hours: 24 Bbl oil: 16 Mcf Gas: 154 Bbl H2O: 7

Calculated 24 hour rate: Bbl oil: 16 Mcf Gas: 154 Bbl H2O: 7 GOR: 9625

Test Method: Flowing Casing PSI: 889 Tubing PSI: 594 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1305 API Gravity Oil: 48

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6545 Tbg setting date: 07/11/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This is a 2014 Codell ReFrac.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Scot Donato

Title: Regulatory Manager

Date: _____

Email: regulatorypermitting@gwogco.com

:

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)