

Document Number:
400999415

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10110 Contact Name: DeAnna Baird
 Name of Operator: GREAT WESTERN OPERATING COMPANY LLC Phone: (303) 398-0351
 Address: 1801 BROADWAY #500 Fax: (866) 351-9506
 City: DENVER State: CO Zip: 80202

API Number 05-123-24361-00 County: WELD
 Well Name: GREAT WESTERN Well Number: 26-51
 Location: QtrQtr: SENE Section: 26 Township: 6N Range: 67W Meridian: 6
 Footage at surface: Distance: 1320 feet Direction: FNL Distance: 1104 feet Direction: FEL
 As Drilled Latitude: 40.461530 As Drilled Longitude: -104.855420

GPS Data:
 Date of Measurement: 09/11/2007 PDOP Reading: 2.3 GPS Instrument Operator's Name: L Robbins

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____
 ** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 08/26/2007 Date TD: 08/29/2007 Date Casing Set or D&A: 08/30/2007
 Rig Release Date: 08/30/2007 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 7285 TVD** _____ Plug Back Total Depth MD 7266 TVD** _____

Elevations GR 4759 KB 4775 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	454	350	0	454	CALC
1ST	7+7/8	4+1/2	11.6	0	7,267	678	275	7,267	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 01/25/2016

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	1ST	1,340	238	275	1,340

Details of work:

On 1/25/2016 pumped an annular fill cement job from 1340' with a 1-1/4" work string. The job was done for offset mitigation and frac safety prep for our Burr Pad. We pumped 238 sacks of 15.8 ppg, 1.15 yield cement. A CBL was run from 1600' to surface and the TOC was verified at 275'.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DeAnna Baird

Title: Sr Drilling Technologist Date: _____ Email: dbaird@gwogco.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401002430	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400999419	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400999761	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)