

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401281459

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110
2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
3. Address: 1801 BROADWAY #500
City: DENVER State: CO Zip: 80202
4. Contact Name: Ashley Noonan
Phone: (303) 398-0355
Fax:
Email: regulatorypermitting@gwogco.com

5. API Number 05-123-24362-00
6. County: WELD
7. Well Name: GREAT WESTERN
Well Number: 26-32
8. Location: QtrQtr: SENE Section: 26 Township: 6N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 09/25/2007 End Date: 09/25/2007 Date of First Production this formation: 10/21/2007
Perforations Top: 7270 Bottom: 7290 No. Holes: 80 Hole size: 19/50

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac Codell w/ 3624 bbls fluid (Silverstem) and 270,000# 30/50 sand w/ 8000# sandwedge. Treat @ an average of 3724# 25.5 bpm. Max rate 30.5 bpm, max pressure 4304#.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 3624

Max pressure during treatment (psi): 4304

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 0

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 500

Fresh water used in treatment (bbl): 3624

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 278000

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/30/2007 Hours: 24 Bbl oil: 53 Mcf Gas: 152 Bbl H2O: 10
Calculated 24 hour rate: Bbl oil: 53 Mcf Gas: 152 Bbl H2O: 10 GOR: 2868
Test Method: fLOWING Casing PSI: 340 Tubing PSI: Choke Size: 12/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1278 API Gravity Oil: 47
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This Form 5A is to report the original completion of the Codell formation.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Title: Senior Regualtory Analyst

Date: _____

Email regulatorypermitting@gwogco.com

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Attachment Check List

Att Doc Num

Name

401281459

FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)