

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110 4. Contact Name: Scot Donato
2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC Phone: (303) 398-0537
3. Address: 1801 BROADWAY #500 City: DENVER State: CO Zip: 80202 Fax: Email: regulatorypermitting@gwogco.com

5. API Number 05-123-31722-00 6. County: WELD
7. Well Name: GREAT WESTERN Well Number: 25-22
8. Location: QtrQtr: NWSW Section: 25 Township: 6N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION
Treatment Date: 09/04/2014 End Date: 09/04/2014 Date of First Production this formation: 03/22/2011
Perforations Top: 7240 Bottom: 7258 No. Holes: 72 Hole size: 19/50

Provide a brief summary of the formation treatment: Open Hole: [ ]
ReFrac existing perforations: Total fluid 3,464 bbls of Hybrid DynaFlow-2WR. Total proppant 190,000 lbs. 186,000 lbs 20/40 White, 4,000 lbs 20/40 PropStar.

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): 3464 Max pressure during treatment (psi): 4362
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.79
Total acid used in treatment (bbl): Number of staged intervals: 1
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 177
Fresh water used in treatment (bbl): 3464 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 190000 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/07/2014 Hours: 24 Bbl oil: 16 Mcf Gas: 31 Bbl H2O: 6
Calculated 24 hour rate: Bbl oil: 16 Mcf Gas: 31 Bbl H2O: 6 GOR: 1937
Test Method: Flowing Casing PSI: 1236 Tubing PSI: 1234 Choke Size: 16/34
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1290 API Gravity Oil: 41
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7230 Tbg setting date: 09/09/2014 Packer Depth:

Reason for Non-Production:
Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

This Codell Refrac utilized the existing perms.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Scot Donato

Title: Regulatory Manager Date: \_\_\_\_\_ Email: regulatorypermitting@gwogco.com  
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