

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

05/04/2017

Submitted Date:

05/04/2017

Document Number:

675103562**FIELD INSPECTION FORM**
 Loc ID 335713 Inspector Name: GRANAHAH, KYLE On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: PO BOX 6501City: ENGLEWOOD State: CO Zip: 80155**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:19 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Reid, Van		van_reid@xtoenergy.com	Piceance Creek insp
Kardos, Kelly		kelly_kardos@xtoenergy.com	Piceance Creek insp
Dooling, Jessica		Jessica_Dooling@xtoenergy.com	Piceance Creek insp

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290091	WELL	PR	07/01/2013	GW	103-11009	FREEDOM UNIT 297-17A8	PR
290092	WELL	PR	07/01/2013	GW	103-11008	FREEDOM UNIT 297-17A4	PR
290093	WELL	PR	07/01/2013	GW	103-11007	FREEDOM UNIT 297-17A5	PR
290094	WELL	PR	07/01/2013	GW	103-11006	FREEDOM UNIT 297-17A3	PR
290095	WELL	PR	07/01/2013	GW	103-11005	FREEDOM UNIT 297-17A7	PR
290096	WELL	PR	07/01/2013	GW	103-11004	FREEDOM UNIT 297-17A6	SI
290097	WELL	PR	07/01/2013	GW	103-11003	FREEDOM UNIT 297-17A9	PR
290098	WELL	PR	06/01/2013	GW	103-11002	FREEDOM UNIT 297-17A1	SI
290099	WELL	PR	07/01/2013	GW	103-11001	FREEDOM UNIT 297-17A2	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-675-4117

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Separator	# 2		
Comment:	2 - quad manifolds feed to 1 separator/meter house		
Corrective Action:		Date:	
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 5		
Comment:	Chemical tote with secondary containment		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	400 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities				
Facility ID: 290091	Type: WELL	API Number: 103-11009	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR - via plunger lift with choke - no leaks/venting - remote monitoring present				
Corrective Action:		Date:		
Facility ID: 290092	Type: WELL	API Number: 103-11008	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR - via plunger lift with choke - no leaks/venting - remote monitoring present				
Corrective Action:		Date:		
Facility ID: 290093	Type: WELL	API Number: 103-11007	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR - via plunger lift with choke - no leaks/venting - remote monitoring present				
Corrective Action:		Date:		
Facility ID: 290094	Type: WELL	API Number: 103-11006	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR - via plunger lift with choke - no leaks/venting - remote monitoring present				
Corrective Action:		Date:		
Facility ID: 290095	Type: WELL	API Number: 103-11005	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR - via plunger lift with choke - no leaks/venting - remote monitoring present				
Corrective Action:		Date:		
Facility ID: 290096	Type: WELL	API Number: 103-11004	Status: PR	Insp. Status: SI
Idle Well				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: EQUIPMENT ONSITE				
Comment: Well SI at time of inspection - valves on well LOTO, remote monitoring present				
Corrective Action:		Date:		
Facility ID: 290097	Type: WELL	API Number: 103-11003	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR - via plunger lift with choke - no leaks/venting - remote monitoring present				
Corrective Action:		Date:		
Facility ID: 290098	Type: WELL	API Number: 103-11002	Status: PR	Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: EQUIPMENT ONSITE

Comment: Well SI at time of inspection - valves LOTO, remote monitoring present

Corrective Action:

Date:

Facility ID: 290099 Type: WELL API Number: 103-11001 Status: PR Insp. Status: PR

Producing Well

Comment: PR - via plunger lift with choke - no leaks/venting - remote monitoring present

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____ Pass _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____ Pass _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Compaction	Pass					
Retention Ponds	Pass					
Berms	Pass					
Check Dams	Pass					

Comment: [No sediment flow evident](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401275292	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4139564