

FORM
15Rev
10/11

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Document Number:

400992723

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

OGCC PIT NUMBER: 119448

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 62340

Contact Name: Andrew Busch

Name of Operator: NATIONAL FUEL CORPORATION

Address: PO BOX 4892

Phone: (303) 220-7772

City: PARKER

State: CO

Zip: 80134

Email: abusch@national-fuel.com

Pit Location Information

Operator's Pit/Facility Name: Federal #25-1-81

Operator's Pit/Facility Number: 119448

API Number (associated well): 05- 077 08565 00

OGCC Location ID (associated location): 312583

Or Form 2A #

Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE-25-8S-101W-6

Latitude: 39.333217

Longitude: -108.597500

County: MESA

Operation Information

Pit Use/Type (Check all that apply): Pit Type: ☐ Lined ☒ Unlined☐ Drilling: (Ancillary, Completion, Flowback, Reserve Pits) ☐ Oil-based Mud; ☐ Salt Sections or High Chloride Mud☒ Production: ☐ Skimming/Settling; ☒ Produced Water Storage; ☐ Percolation; ☒ Evaporation☐ Special Purpose: ☐ Flare; ☐ Emergency; ☒ Blowdown; ☐ Workover; ☐ Plugging; ☐ BS&W/Tank Bottoms☒ Multi-Well Pit: Construction Date: 07/01/1985 Actual or Planned: Actual

Method of treatment prior to discharge into pit: NA

Offsite disposal of pit contents: ☐ Injection; ☒ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number:

Other Information: Information on this For 15 is based on operations prior to selling asset to Foundation Energy Mgmt. Prior to setting 525 gallon tank inside pit, pit was used for produced water storage and blowdown. Pit is now used as secondary containment for produced water tank. Currently produced water is produced into pit during normal operations.

Distance (in feet) to the nearest surface water: 215

Ground Water (depth): 1950

Water Well: 22830

Is this location in a Sensitive Area? No

Existing Location? Yes

Pit Design and Construction

Size of Pit (in feet): Length: 10 Width: 10 Depth: 2 Calculated Working Volume (in barrels): 35

Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0

Primary Liner. Type: NA Thickness (mil): 0

Secondary Liner (if present): Type: NA Thickness (mil): 0

Is Pit Fenced? Yes Is Pit Netted? No Leak Detection? No

Other Information: Nearest surface water is dry Lipan Wash tributary on the NW side of location. Well drilled with air to 1950 with no reported water encounters. Nearest water well ENE of location.

Operator Comments: Per instructions from Annie Eckman, the SAD status on the COGIS Pit Information sheet will be used for the SAD for facilities being transferred to Foundation Energy Mgmt.

Certification

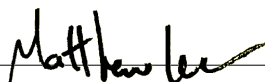
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Andrew Busch

Title: VP Operations Email: abusch@national-fuel.com Date: 02/19/2016

Approval

Signed: _____



Title: _____

Director of COGCC

Date: _____

05/10/2017

Best Management Practices**No BMP/COA Type****Description**

--	--

CONDITIONS OF APPROVAL:

COA Type**Description**

--	--

Attachment Check List**Att Doc Num****Name**

400992723	PIT REPORT SUBMITTED
400992855	OTHER
400992859	OTHER
400992867	OTHER
400992870	OTHER
400992876	OTHER
400992879	SENSITIVE AREA DETERMINATION
400992880	DETAILED SITE PLAN

Total Attach: 8 Files

General Comments**User Group****Comment****Comment Date**

Environmental	If pit is not in use, close in accordance with an approved Site Investigation and Remediation Workplan (Form 27). Otherwise, pit must be maintained to the standards permitted at the time of construction. Comply with Rule 603.f using the Rule 603.f guidance document for further details.	05/10/2017
---------------	--	------------

Total: 1 comment(s)