

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/10/2017

Submitted Date:

05/10/2017

Document Number:

684903738**FIELD INSPECTION FORM**Loc ID 448376 Inspector Name: Pesicka, Conor On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
448373	WELL	DG	03/15/2017		123-43873	Wells Ranch State AA33-750	AO
448374	WELL	DG	03/10/2017		123-43874	Wells Ranch State AA33-755	AO
448381	WELL	DG	03/04/2017		123-43878	Wells Ranch State AA33-744	AO

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

Type	DRILLING/RECOMP		
Comment:	Sign in at shack		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 448373 Type: WELL API Number: 123-43873 Status: DG Insp. Status: AO**Well Stimulation**Stimulation Company: HalliburtonStimulation Type: HYDRAULIC FRAC**Observation:**

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: 0

Intermediate: _____

Production: 3800Instantaneous Shut-In Pressure (ISIP) 3800Bradenhead Psi: 0

Frac Flow Back: _____

Fluid: _____

Gas: _____

Comment: Changing ops

Corrective Action: _____

Date: _____

Facility ID: 448374 Type: WELL API Number: 123-43874 Status: DG Insp. Status: AO**Well Stimulation**Stimulation Company: HalliburtonStimulation Type: HYDRAULIC FRAC**Observation:**

Other: _____

Maximum Casing Recorded: 7200 PSI

Tubing: _____

Surface: 0

Intermediate: _____

Production: 3800Instantaneous Shut-In Pressure (ISIP) 3800Bradenhead Psi: 0

Frac Flow Back: _____

Fluid: _____

Gas: _____

Comment: Changing ops

Corrective Action: _____

Date: _____

Facility ID: 448381 Type: WELL API Number: 123-43878 Status: DG Insp. Status: AO**Well Stimulation**Stimulation Company: HalliburtonStimulation Type: HYDRAULIC FRAC**Observation:**

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: 0

Intermediate: _____

Production: 3800Instantaneous Shut-In Pressure (ISIP) 3800Bradenhead Psi: 0

Frac Flow Back: _____

Fluid: _____

Gas: _____

Comment: _____

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Vehicle Tracking	Pass	
Seeding	Pass					
Waddles	Pass					
Berms	Pass					

Comment: Ongoing precipitation event

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT