

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/10/2017

Submitted Date:

05/10/2017

Document Number:

684903737

FIELD INSPECTION FORM

Loc ID 448378 Inspector Name: Pesicka, Conor On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202

Findings:

- 7 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
		NBL_DJBU_Inspections@NB LENERGY.COM	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
448371	WELL	DG	03/22/2017		123-43871	Wells Ranch State AA33-775	AO
448372	WELL	DG	03/27/2017		123-43872	Wells Ranch State AA33-766	AO
448375	WELL	DG	03/17/2017		123-43875	Wells Ranch State AA33-785	WO
448377	WELL	DG	03/11/2017		123-43876	Wells Ranch State AA33-790	WO

General Comment:

Location

Overall Good:

Signs/Marker:

Type	DRILLING/RECOMP		
Comment:	Sign in at shack		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 448371 Type: WELL API Number: 123-43871 Status: DG Insp. Status: AO

Well Stimulation

Stimulation Company: Liberty Stimulation Type: HYDRAULIC FRAC

Other: _____

Observation:

Maximum Casing Recorded: 8500 PSI

Tubing: _____

Surface: 0

Intermediate: _____

Production: 7100

Instantaneous Shut-In Pressure (ISIP) 3900

Bradenhead Psi: 0

Frac Flow Back: Fluid: _____ Gas: _____

Comment: Kickout pressure 8000

Corrective Action: _____

Date: _____

Facility ID: 448372 Type: WELL API Number: 123-43872 Status: DG Insp. Status: AO

Well Stimulation

Stimulation Company: Liberty Stimulation Type: HYDRAULIC FRAC

Other: _____

Observation:

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: 10

Intermediate: _____

Production: 3900

Instantaneous Shut-In Pressure (ISIP) 3900

Bradenhead Psi: 10

Frac Flow Back: Fluid: _____ Gas: _____

Comment: pooh w/ w/ 8000 kickout pressure

Corrective Action: _____

Date: _____

Facility ID: 448375 Type: WELL API Number: 123-43875 Status: DG Insp. Status: WO

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Waiting completion

Corrective Action: _____

Date: _____

Completion

Operation: _____

Date Flowback: _____

Contractor: _____

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 448377 Type: WELL API Number: 123-43876 Status: DG Insp. Status: WO

Idle Well

Purpose: Shut In Temporarily Abandoned

Reminder: _____

Comment:

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass					
Berms	Pass					
Gravel	Pass	Gravel	Pass	Vehicle Tracking	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT