

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/02/2017

Submitted Date:

05/03/2017

Document Number:

674603311**FIELD INSPECTION FORM**Loc ID 307060 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10312Name of Operator: PROSPECT ENERGY LLCAddress: 1036 COUNTRY CLUB ESTATES DRCity: CASTLE ROCK State: CO Zip: 80108**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Hazard, Ellice		ellice.hazard@state.co.us	
Twele, Megan		mtwele@progressivepcs.net	
Allison, Rick		rick.allison@state.co.us	
Gracey, Cam	970-567-6871	graceyservices@msn.com	
Martin, Dene		dmartin@memorialrd.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216716	WELL	PR	09/20/2006	OW	069-05129	COMMUNITY (MUDDY UNIT) 1	EG

General Comment:

COGCC Engineering Integrity Inspection performed on May 2nd, 2017 in response to initial form 19 spill report Doc #401270592 received on 05/01/2017 that outlines: 5 barrels of crude oil and produced water was released from a Flowline on the Community 1 at 10:30 on 4/30/17. 1bbl breached berm containment. Vac trucks were called in for clean up around well site and area outside of the berm. The details of observations made during this field inspection are available in the flowline section of this report. Photo's uploaded can be accessed via link(s) at the end of this report.

Inspected Facilities

Facility ID: 216716 Type: WELL API Number: 069-05129 Status: PR Insp. Status: EG

Flowline

#1	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: No Age: 20+ Yrs Contents: Multiphase

Integrity Summary

Failures: Other Spills: Yes Repairs Made:
 Coatings: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: COGCC Field Inspector met with Prospect Energy Foreman Cam Gracey on location. As discussed on site, the pump jack polish rod clamp slipped due to well problems downhole (suspected parted tubing); As a result, the flowline assembly at the wellhead was subjected to an over stressed condition. The flowline (above ground at wellhead) broke apart resulting in the release.

Note: Document and retain details/ records of root cause of failure evaluation (as additional information is obtained), measures taken to prevent the problem from reoccurring and description of all flowline repairs completed (*add information to the supplemental form 19); perform flowline pressure testing to verify integrity of repairs completed (retain chart & data) prior to returning flowline to service.

Corrective Action:

Date:

#2	Type:	of Lines
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Flowline Description

Flowline Type: Size: Material:
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: There were (3) 2" carbon steel flowline risers observed in the area of the flowline manifold at the Community battery/ facility to the east. Please refer to the attached Notice to Operators (Flowlines/ also on COGCC website homepage) dated 5/02/2017 regarding inspection, inventory and proper abandonment of these and all non-active flowline risers on Prospect Energy leases.

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
Note: The Reference Location/ Facility type selected on the initial form 19 spill report should be "flowline".	maclarej	05/03/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401274041	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4138426
674603320	Flowline NTO 2017-05-02	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4138420
674603321	Wellhead (disassembled) and signage	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4138421
674603323	Gas and liquid flowlines requiring reassembly	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4138422
674603324	Non-Active flowline risers at battery (See NTO)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4138423