

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/09/2017

Submitted Date:

05/09/2017

Document Number:

675103571**FIELD INSPECTION FORM**

Loc ID 335707 Inspector Name: GRANAHAN, KYLE On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: PO BOX 6501City: ENGLEWOOD State: CO Zip: 80155**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:16 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Reid, Van		van_reid@xtoenergy.com	Piceance Creek insp
Kardos, Kelly		kelly_kardos@xtoenergy.com	Piceance Creek insp
Dooling, Jessica		Jessica_Dooling@xtoenergy.com	Piceance Creek insp

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
283239	WELL	PR	03/01/2014	GW	103-10698	FREEDOM UNIT 297-28A1	SI
283241	WELL	AL	05/05/2011	LO	103-10697	FREEDOM UNIT 297-28A8	AL
283242	WELL	SI	06/15/2012	GW	103-10696	FREEDOM 297-28A2	SI
283244	WELL	AL	05/05/2011	LO	103-10695	FREEDOM UNIT 297-28A9	AL
283245	WELL	PR	08/01/2013	GW	103-10694	FREEDOM UNIT 297-28A3	SI
283246	WELL	AL	05/05/2011	LO	103-10693	FREEDOM UNIT 297-28A7	AL
283248	WELL	AL	05/05/2011	LO	103-10691	FREEDOM UNIT 297-28A6	AL
283249	WELL	PR	08/01/2013	GW	103-10692	FREEDOM UNIT 297-28A4	SI
283252	WELL	PR	08/01/2013	GW	103-10690	FREEDOM UNIT 297-28A5	SI

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-675-4117

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	LOCATION		
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Ancillary equipment	# 3		corrective date
Comment:	Chem tote with secondary containment		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 8		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Separator	# 1		

Comment:	Separator/meter combo		Date:	
Corrective Action:			Date:	
Type: Plunger Lift	# 3			
Comment:			Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 283239 Type: WELL API Number: 103-10698 Status: PR Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: EQUIPMENT ONSITE

Comment: SI - no leaks/venting - remote pressure monitoring present

Corrective Action: Date:

Facility ID: 283241 Type: WELL API Number: 103-10697 Status: AL Insp. Status: AL

Facility ID: 283242 Type: WELL API Number: 103-10696 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: EQUIPMENT ONSITE

Comment: SI - no leaks/venting - remote pressure monitoring present

Corrective Action: Date:

Facility ID: 283244 Type: WELL API Number: 103-10695 Status: AL Insp. Status: AL

Facility ID: 283245 Type: WELL API Number: 103-10694 Status: PR Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: EQUIPMENT ONSITE

Comment: SI - no leaks/venting - remote pressure monitoring present

Corrective Action: Date:

Facility ID: 283246 Type: WELL API Number: 103-10693 Status: AL Insp. Status: AL

Facility ID: 283248 Type: WELL API Number: 103-10691 Status: AL Insp. Status: AL

Facility ID: 283249 Type: WELL API Number: 103-10692 Status: PR Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: EQUIPMENT ONSITE

Comment: SI - no leaks/venting - remote pressure monitoring present

Corrective Action: Date:

Facility ID: 283252 Type: WELL API Number: 103-10690 Status: PR Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: EQUIPMENT ONSITE

Comment: SI - no leaks/venting - remote pressure monitoring present

Corrective Action: Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____ Pass _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____ Pass _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Compaction	Pass					
Berms	Pass					

Comment:

No sediment flow evident

Corrective Action:

Date:

Pits:

☒ NO SURFACE INDICATION OF PIT