



# Job Summary

Ticket Number

TN#

FL1556

Ticket Date

4/13/2017

COUNTY	COMPANY	API Number
Weld	PDC Energy, Inc.	05-123-20701
WELL NAME	RIG	JOB TYPE
STATE 6525 #42-32	Ensign 356	Stub Plug
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
SENE 32 6N 63W	Cheal, Sam	Eloy Coddio

## EMPLOYEES

	Lightbody, Don	
Payne, James		

## WELL PROFILE

Max Treating Pressure (psi):	1000	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

## Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	10	374	900	374	900
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

## Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	8 5/8	24		0	374	0	374
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	4 1/2	11.6		900	950	900	950
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2 3/8	4.7		0	950	950	950

## CEMENT DATA

Stage 1:	From Depth (ft):	0	To Depth (ft):	950
Type: Stub Plug	Volume (sacks):	390	Volume (bbls):	80

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Class G	15.8	1.15	5.00

## SUMMARY

		Stage 1	Stage 2
Preflushes:	10 bbls of SAPP	Calculated Displacement (bbl): 0.5	
	bbls of	Actual Displacement (bbl): 0.5	
	bbls of		
Total Preflush/Spacer Volume (bbl):	10	Plug Bump (Y/N): N/A	Bump Pressure (psi): N/A
Total Slurry Volume (bbl):	80	Lost Returns (Y/N): NO (if Y, when)	
Total Fluid Pumped	90.5		
Returns to Surface:	Cement 2 bbls		

Job Notes (fluids pumped / procedures / tools / etc.):

Returns where coming back through the earth and surface casing. Waited until we got cement back to both before shutting down. Pre-hydro 1% of CaCl into mix water. Job went as per program/customers request, job went well.

Thank You For Using

O - TEX Pumping

Customer Representative Signature: \_\_\_\_\_

[illegible]