

HALLIBURTON

iCem[®] Service

EXTRACTION OIL & GAS

United States of America

Date: Saturday, March 04, 2017

Kiteley 10

Production

Job Date: Tuesday, February 14, 2017

Sincerely,

Justin Lansdale

Legal Notice

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1.0 Cementing Job Summary

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the **Kiteley 10** cement **Production** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton [Fort Lupton]

The Road to Excellence Starts with Safety

Sold To #: 369404	Ship To #: 3770114	Quote #:	Sales Order #: 0903840225
Customer: EXTRACTION OIL & GAS		Customer Rep: Kaylen Holgate	
Well Name: KITELEY		Well #: 10	API/UWI #: 05-123-43923-00
Field: WATTENBERG	City (SAP): MEAD	County/Parish: WELD	State: COLORADO
Legal Description: NW SW-21-3N-68W-1350FSL-653FWL			
Contractor: CYCLONE		Rig/Platform Name/Num: CYCLONE 37	
Job BOM: 7523			
Well Type: HORIZONTAL OIL			
Sales Person: HALAMERICA\HX38199		Srvc Supervisor: Vaughn Oteri	

Job

Formation Name			
Formation Depth (MD)	Top		Bottom
Form Type	BHST		
Job depth MD	11660ft	Job Depth TVD	
Water Depth		Wk Ht Above Floor	
Perforation Depth (MD)	From		To

Well Data

Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing		9.625	8.921	36			0	1587	0	0
Casing		5.5	4.778	20			0	11640	0	0
Open Hole Section			8.5				1587	11660	0	7100

Tools and Accessories

Type	Size in	Qty	Make	Depth ft	Type	Size in	Qty	Make
Guide Shoe	5.5				Top Plug	5.5	1	KLX
Float Shoe	5.5			11640	Bottom Plug	5.5		
Float Collar	5.5			11635	SSR plug set	5.5		
Insert Float	5.5				Plug Container	5.5	1	HES
Stage Tool	5.5				Centralizers	5.5		

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
1	11.5 lb/gal Tuned Spacer III	Tuned Spacer III	50	bbl	11.5	3.74		6		

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
2	ElastiCem W/O CBL	ELASTICEM (TM) SYSTEM	150	sack	13.2	1.57		6	7.48	
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
3	ElastiCem Tail	ELASTICEM (TM) SYSTEM	1800	sack	13.2	1.57		6	7.49	
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
4	Displacement	Displacement	258	bbl	8.33			8		
Cement Left In Pipe		Amount	4 ft		Reason			Shoe Joint		
Comment 75bbl of cement back to surface										

2.0 Real-Time Job Summary

2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	Comments
Event	1	Call Out	Call Out	2/14/2017	17:00:00	USER	Call out from ARC hub
Event	2	Arrive At Loc	Arrive At Loc	2/14/2017	02:00:00	USER	Arrived on location met with company rep to discuss job process and concerns
Event	3	Other	Other	2/14/2017	02:02:00	USER	TD-11660 TP-11640 FC-11635 Surf-1587 Mud-9.5ppg OH-8.5 Casing 5.5 20#
Event	4	Start Job	Start Job	2/14/2017	05:30:12	COM4	Held pre-job safety meeting with all hands on location to discuss job process and hazards
Event	5	Test Lines	Test Lines	2/14/2017	05:53:45	COM4	Pressure tested pumps and lines found 2" valve on manifold was leaking at grease fitting replaced valve and retested found no leaks and pressure held good 4980psi
Event	6	Pump Spacer 1	Pump Spacer 1	2/14/2017	06:02:32	COM4	Mixed 50bbl of 11.5ppg Tuned spacer III at 4.0 bpm 343psi
Event	7	Pump Cement	Pump Cement	2/14/2017	06:18:33	COM4	Mixed 1950sk or 545bbl of 13.2ppg Y-1.57 G/sk-7.48 Elasticem at 8.0bpm 523psi
Event	8	Shutdown	Shutdown	2/14/2017	07:29:31	COM4	
Event	9	Clean Lines	Clean Lines	2/14/2017	07:29:36	COM4	Washed pumps and line with fresh water
Event	10	Drop Top Plug	Drop Top Plug	2/14/2017	07:29:39	COM4	KLX tool hand released plug witnessed by company rep
Event	11	Pump Displacement	Pump Displacement	2/14/2017	07:38:35	COM4	Pumped 258bbl of fresh water to displace cement
Event	12	Bump Plug	Bump Plug	2/14/2017	08:07:44	COM4	Bumped plug 500psi over final pump pressure
Event	13	Pressure Up Well	Pressure Up Well	2/14/2017	08:09:11	COM4	Pressure up on plug to blow disc 3728psi
Event	14	Other	Other	2/14/2017	08:12:07	COM4	Released pressure back to pump truck to

check floats 2.0bbl back floats held good

Event	15	End Job	End Job	2/14/2017	08:14:28	COM4	75bbl of cement back to surface
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2.2 Custom Graph



