

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401278155

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Julie Webb
 2. Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2223
 3. Address: 1625 BROADWAY STE 2200 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: jwebb@progressivepcs.net

5. API Number 05-123-43518-00 6. County: WELD
 7. Well Name: Riley Well Number: LD19-745
 8. Location: QtrQtr: SWSE Section: 19 Township: 9N Range: 58W Meridian: 6
 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 01/11/2017 End Date: 01/22/2017 Date of First Production this formation: 04/15/2017Perforations Top: 6008 Bottom: 10729 No. Holes: 1020 Hole size: 0.5Provide a brief summary of the formation treatment: Open Hole: ☐

Niobrara frac'd with 1,058,140 lb 100 Mesh, 7,978,842 lbs 40/70 Sand, 10,213,925 gal silverstem and slickwater, 201 bbls 28% HCL

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 243189 Max pressure during treatment (psi): 8126Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): 201 Number of staged intervals: _____Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 3712Fresh water used in treatment (bbl): 243189 Disposition method for flowback: DISPOSALTotal proppant used (lbs): 9036982 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/21/2017 Hours: 24 Bbl oil: 991 Mcf Gas: 305 Bbl H2O: 632Calculated 24 hour rate: Bbl oil: 991 Mcf Gas: 305 Bbl H2O: 632 GOR: 307Test Method: Flowing Casing PSI: 22 Tubing PSI: 1032 Choke Size: 20Gas Disposition: SOLD Gas Type: WET Btu Gas: 1289 API Gravity Oil: 52Tubing Size: 2 + 3/8 Tubing Setting Depth: 5911 Tbg setting date: 02/28/2017 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ is 302' FSL, 2265' FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Senior Regualtory Analyst Date: _____ Email jwebb@progressivepcs.net
:

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)