

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2223 Fax: Email: jwebb@progressivepcs.net

5. API Number 05-123-43518-00 6. County: WELD 7. Well Name: Riley Well Number: LD19-745 8. Location: QtrQtr: SWSE Section: 19 Township: 9N Range: 58W Meridian: 6 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/11/2017 End Date: 01/22/2017 Date of First Production this formation: 04/15/2017 Perforations Top: 6008 Bottom: 10729 No. Holes: 1020 Hole size: 0.5

Provide a brief summary of the formation treatment: Open Hole: [ ]

Niobrara frac'd with 1,058,140 lb 100 Mesh, 7,978,842 lbs 40/70 Sand, 10,213,925 gal silverstem and slickwater, 201 bbls 28% HCL

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 243189 Max pressure during treatment (psi): 8126 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): 201 Number of staged intervals: Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 3712 Fresh water used in treatment (bbl): 243189 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 9036982 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/21/2017 Hours: 24 Bbl oil: 991 Mcf Gas: 305 Bbl H2O: 632 Calculated 24 hour rate: Bbl oil: 991 Mcf Gas: 305 Bbl H2O: 632 GOR: 307 Test Method: Flowing Casing PSI: 22 Tubing PSI: 1032 Choke Size: 20 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1289 API Gravity Oil: 52 Tubing Size: 2 + 3/8 Tubing Setting Depth: 5911 Tbg setting date: 02/28/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ is 302' FSL, 2265' FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Senior Regualtory Analyst Date: \_\_\_\_\_ Email: jwebb@progressivepcs.net  
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