

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401278068

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459

2. Name of Operator: EXTRACTION OIL & GAS LLC

3. Address: 370 17TH STREET SUITE 5300

City: DENVER State: CO Zip: 80202

4. Contact Name: Troy Owens

Phone: (720) 557-8303

Fax:

Email: towens@extractionog.com

5. API Number 05-123-40792-00

7. Well Name: Matrix

8. Location: QtrQtr: SESW Section: 29 Township: 6N Range: 65W Meridian: 6

9. Field Name: GREELEY Field Code: 32760

6. County: WELD

Well Number: S-29HC

## Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 03/19/2017 End Date: 03/21/2017 Date of First Production this formation: 04/23/2017  
Perforations Top: 7725 Bottom: 12025 No. Holes: 757 Hole size: 11/25  
Provide a brief summary of the formation treatment: Open Hole: ☐

22 stage plug and perf;  
62353 total bbls of fresh water and 15% HCl acid pumped;  
4427656 total lbs of 30/50 proppant pumped;

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 62353 Max pressure during treatment (psi): 8789  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.94  
Total acid used in treatment (bbl): 12 Number of staged intervals: 22  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 445  
Fresh water used in treatment (bbl): 62341 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 4427656 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

### Test Information:

Date: 04/24/2017 Hours: 24 Bbl oil: 378 Mcf Gas: 635 Bbl H2O: 212  
Calculated 24 hour rate: Bbl oil: 378 Mcf Gas: 635 Bbl H2O: 212 GOR: 1680  
Test Method: Measured Casing PSI: 2514 Tubing PSI: 2002 Choke Size: 18/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1307 API Gravity Oil: 53  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8237 Tbg setting date: 04/16/2017 Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Troy Owens  
Title: Completions Engineer Date: Email: towens@extractionog.com

## Attachment Check List

Att Doc Num Name

401278117 WELLBORE DIAGRAM

Total Attach: 1 Files

## General Comments

User Group Comment

Comment Date

Stamp Upon Approval

Total: 0 comment(s)