

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401277934

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459  
2. Name of Operator: EXTRACTION OIL & GAS LLC  
3. Address: 370 17TH STREET SUITE 5300  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Troy Owens  
Phone: (720) 557-8303  
Fax:  
Email: towens@extractionog.com

5. API Number 05-123-40705-00  
6. County: WELD  
7. Well Name: Matrix  
Well Number: E-29HN  
8. Location: QtrQtr: SESW Section: 29 Township: 6N Range: 65W Meridian: 6  
9. Field Name: GREELEY Field Code: 32760

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/29/2017 End Date: 04/02/2017 Date of First Production this formation: 04/22/2017

Perforations Top: 7400 Bottom: 11622 No. Holes: 1009 Hole size: 11/25

Provide a brief summary of the formation treatment: Open Hole: ☐

29 stage plug and perf;  
73029 total bbls of fresh water and 15% HCl acid pumped;  
5799950 total lbs of 40/70 proppant pumped

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 73029 Max pressure during treatment (psi): 8665

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 1.03

Total acid used in treatment (bbl): 202 Number of staged intervals: 29

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 347

Fresh water used in treatment (bbl): 72827 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 5799950 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/26/2017 Hours: 8 Bbl oil: 77 Mcf Gas: 278 Bbl H2O: 270

Calculated 24 hour rate: Bbl oil: 231 Mcf Gas: 834 Bbl H2O: 810 GOR: 3610

Test Method: Measured Casing PSI: 2585 Tubing PSI: 1846 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1307 API Gravity Oil: 53

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7477 Tbg setting date: 04/17/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Troy Owens

Title: Completions Engineer Date: \_\_\_\_\_ Email: towens@extractionog.com  
:

### Attachment Check List

**Att Doc Num**      **Name**

401277966	WELLBORE DIAGRAM
-----------	------------------

Total Attach: 1 Files

### General Comments

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)