

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401277117

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459  
2. Name of Operator: EXTRACTION OIL & GAS LLC  
3. Address: 370 17TH STREET SUITE 5300  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Troy Owens  
Phone: (720) 557-8303  
Fax:  
Email: towens@extractionog.com

5. API Number 05-123-41998-00  
6. County: WELD  
7. Well Name: Hester Farms  
Well Number: B-36HC  
8. Location: QtrQtr: Lot 2 Section: 31 Township: 7N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/04/2017 End Date: 02/28/2017 Date of First Production this formation: 04/08/2017

Perforations Top: 7974 Bottom: 12124 No. Holes: 757 Hole size: 11/25

Provide a brief summary of the formation treatment: Open Hole: ☐

22 stage plug and perf;  
65679 total bbls of fresh water and 15% HCl acid pumped;  
4384673 total lbs of 30/50 proppant pumped

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 65679 Max pressure during treatment (psi): 9455

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 24 Number of staged intervals: 22

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 12725

Fresh water used in treatment (bbl): 65655 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4384673 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/09/2017 Hours: 24 Bbl oil: 246 Mcf Gas: 384 Bbl H2O: 1458

Calculated 24 hour rate: Bbl oil: 246 Mcf Gas: 384 Bbl H2O: 1458 GOR: 1561

Test Method: Measured Casing PSI: 167 Tubing PSI: 1647 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1296 API Gravity Oil: 42

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7886 Tbg setting date: 03/31/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Troy Owens

Title: Completions Engineer Date: \_\_\_\_\_ Email: towens@extractionog.com  
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### Attachment Check List

**Att Doc Num**      **Name**

401277122	WELLBORE DIAGRAM
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)