

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/02/2017

Submitted Date:

05/05/2017

Document Number:

680301919

FIELD INSPECTION FORM

Loc ID 312138 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10548
 Name of Operator: HRM RESOURCES II LLC
 Address: 410 17TH STREET #1600
 City: DENVER State: CO Zip: 80202

Findings:

- 8 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Pape, Terry	970-768-5700	tpape@hrmres.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
218713	WELL	PR	04/26/2007	OW	075-05445	FRASCO 1-B	PA

General Comment:

[P&A in process.](#)

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Other	# 0		corrective date
Comment:	Equipment remains on-site. Upon completion of P&A remove all equipment and begin reclamation process.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment:	Battery remains on-site. Upon completion of P&A remove all equipment and begin reclamation process.				
Corrective Action:		Date:			

Paint

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	<input type="text"/>			
Corrective Action:		Date:		

Venting:

Yes/No	<input type="text"/>
Comment:	<input type="text"/>
Corrective Action:	Date: <input type="text"/>

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 218713 Type: WELL API Number: 075-05445 Status: PR Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Ranger

Contractor Phone: 713-935-8900

Surface Casing

Cement Volume (sx): 40

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): 2+50

Good Return During Job: YES

Plugging Operations

Depth Plugs(feet range): 5449',4487',1422

Cement Volume (sx): 2+50+40

Good Return During Job: YES

Cement Type: 15.8#

Comment: Perf @ 4537', set CICR @4487', pressure test @ 500 psi. (5) min., sting into CICR & pump (50) sks 15.8# cement w/38 sks thru CICR & (12) sks on top of CICR, perf @ 1400', circulate, pump (40) sks 15.8# cement. Cut CSG @ 192'. No problems indicated.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: [Use BMP's for stormwater erosion management until final reclamation approval is attained.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT