

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/03/2017

Submitted Date:

05/04/2017

Document Number:

675103558**FIELD INSPECTION FORM**Loc ID 335678 Inspector Name: GRANAHAN, KYLE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10447Name of Operator: URSA OPERATING COMPANY LLCAddress: 1050 17TH STREET #1700City: DENVER State: CO Zip: 80265**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Burger, Craig		craig.burger@state.co.us	
Thompson, Bud		BLThomps@BLM.gov	
Lind, Jennifer	(720) 508-8362	jlind@ursaresources.com	All Inspections
Kellerby, Shaun		shaun.kellerby@state.co.us	
Knudson, Dwayne	(970) 456-3335	dknudson@ursaresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
449844	WELL	XX	03/31/2017		103-12285	BR C-24O 42D-24-2-98	DG

General Comment:[On location to witness surface cement job in regards to form 42 doc #401270979](#)

LocationOverall Good: ☒**Signs/Marker:**

Type	DRILLING/RECOMP		
Comment:	Complete/present		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	Emergency plan/contacts and coordinates present in company office on location.		
Corrective Action:		Date:	

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 449844 Type: WELL API Number: 103-12285 Status: XX Insp. Status: DG

CementCement ContractorContractor Name: HalliburtonContractor Phone: GrandJunctionSurface CasingCement Volume (sx): 950Circulate to Surface: YESCement Fall Back: YESTop Job, 1" Volume: NOIntermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: YES

Cement Type: _____

Comment:

TD - 3885'
 Casing TD - 3848'
 DV stage tool - 2135'
 Last centralizer ran at - 30'
 Stage 1 -
 20 bbls h2o spacer
 190 bbls 12.5 ppg cement
 displace with 294 bbls h2o
 Land plug/check floats - held/drop dv opening tool/ open tool with halliburton truck
 pump/establish circulation/circulate from dv tool to surface for 5 hrs/pumped bottoms up
 volume - 27 bbls good cement to surface
 Cement blend -
 12.5 ppg
 1.94 yield
 10.15 gals h2o/sk
 60% XS
 Stage 2 -
 10 bbls h2o spacer
 174.5 bbls 12.3ppg cement
 displace 165 bbls with h2o
 cement to surface at 145 bbls displacement
 20 bbls cement to surface
 land plug/release pressure/ ensure plug holds - plug held/ rig down
 Check for cement fall back - Cement has fallen - unable to determine top of cement at
 time of inspection.
 Cement blend -
 12.3 ppg
 2.45 yield
 14.18 gals h2o/sk
 75% XS

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Covering Materials	Pass	
				Material Handling And Spill Prevention	Pass	
Sediment Traps	Pass					
Compaction	Pass					
Berms	Pass					

Comment: No sediment flow evident

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT