

Location

Lease Road:			
Type	Main		
comment:			
Corrective ActionL			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	ok		
Corrective Action:			Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 441891 Type: WELL API Number: 123-41553 Status: DG Insp. Status: WK

Well Stimulation

Stimulation Company: _____ Stimulation Type: _____
 Other: _____

Observation:

Maximum Casing Recorded: _____ PSI Tubing: _____
 Surface: _____ Intermediate: _____
 Production: _____ Instantaneous Shut-In Pressure (ISIP) _____
 Bradenhead Psi: _____ Frac Flow Back: _____ Fluid: _____ Gas: _____

Comment: _____

Corrective Action: _____ Date: _____

Completion

Operation: Drillout

Date Flowback: _____

Contractor: _____

Comment: coil tubing unit on wellheadrih w/1 3/4" coil tbg w/mill and mud motor doing clean out after frac we were @12065' in the lateral doing clean out

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<u>coil tubing rig on well drilling out plugs</u>	montoyaj	05/04/2017