

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/02/2017

Submitted Date:

05/04/2017

Document Number:

680200066**FIELD INSPECTION FORM**

Loc ID 440634 Inspector Name: KELLERBY, SHAUN On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 10447Name of Operator: URSA OPERATING COMPANY LLCAddress: 1050 17TH STREET #1700City: DENVER State: CO Zip: 80265**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**5 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
Knudson, Dwayne	(970) 456-3335	dknudson@ursaresources.co m	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
440632	WELL	DG	03/13/2017	LO	045-22705	B&V 24B-07-07-95	WK
440633	WELL	WO	04/18/2017	LO	045-22706	B&V 14B-07-07-95	WK

**General Comment:**

48 hr Notice of Intent to conduct Hydraulic Fracturing Treatment was not provided. Cogcc Doc # 401270962 and Cogcc Doc # 401270958 were submitted with less than the required 48hr notice.

Staff conducted a noise survey in the Battlement Mesa P.U.D, of the Hydraulic fracing operations on Location # 440634.

**Inspected Facilities**Facility ID: 440632 Type: WELL API Number: 045-22705 Status: DG Insp. Status: WK**Well Stimulation**Stimulation Company: Cal Frac Stimulation Type: HYDRAULIC FRAC

Other: \_\_\_\_\_

**Observation:**Maximum Casing Recorded: 8000 PSI

Tubing: \_\_\_\_\_

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: \_\_\_\_\_

Instantaneous Shut-In Pressure (ISIP) \_\_\_\_\_

Bradenhead Psi: 130

Frac Flow Back: Fluid: \_\_\_\_\_ Gas: \_\_\_\_\_

Comment: Notice was not submitted 48 hours pruior to treatmentCorrective Action: Submit required notice as per Rule 316CDate: 05/08/2017Facility ID: 440633 Type: WELL API Number: 045-22706 Status: WO Insp. Status: WK**Well Stimulation**Stimulation Company: Cal Frac Stimulation Type: HYDRAULIC FRAC

Other: \_\_\_\_\_

**Observation:**

Maximum Casing Recorded: \_\_\_\_\_ PSI

Tubing: \_\_\_\_\_

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: \_\_\_\_\_

Instantaneous Shut-In Pressure (ISIP) \_\_\_\_\_

Bradenhead Psi: 130

Frac Flow Back: Fluid: \_\_\_\_\_ Gas: \_\_\_\_\_

Comment: 8000 Max pressue @ 80bbl max rate. 120,000 total bbl of water. Slick water frac job.Notice was not submitted 48 hours pruior to treatmentCorrective Action: Submit required notice as per Rule 316CDate: 05/08/2017**COGCC Comments**

Comment	User	Date
<u>Sound study was conducted beyond 350 ft. Equivalent dba level of 72, was determined by calculation.</u>	kellerbs	05/04/2017

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680200067	Sound study	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4139068">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4139068</a>