



FOR OGCC USE ONLY

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

JR

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MAY 31 00
COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

ET	OE	PR	ES
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1. OGCC Operator Number: 41385	4. Contact Name & Phone Elaine Rivas
2. Name of Operator: HS Resources, Inc.	No: 970-330-0614
3. Address: 3939 Carson Avenue	City: Evans State: CO Zip: 80620
	Fax: 970-330-0431
5. API Number: 05-123-16840	6. OGCC Lease No: 61745
7. Well Name: HSR-OWENS	Number: 14-34
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Sec 34-T4N-R65W 6th P.M.	
9. County: Weld	10. Field Name: Wattenberg
11. Federal, Indian or State Lease Number:	

Complete the Attachment Checklist

	Oper	OGCC
Survey Plat		
Directional Survey		
Surface Equipment		
Technical Information Page		x
Other		

12. General Notice

Change well name from _____ to _____ Effective Date: _____

Change of location from _____ to _____

Attach new survey plat

Abandoned Location. Is site ready for inspection? Yes No Effective Date: _____
Was location ever built? Yes No Permit No: _____

Well first shut in or temporarily abandoned _____ Notice of continued shut-in status.
Has production equipment been removed from Site? Yes No
MIT required if shut in longer than two years. Date of last MIT: _____

Well resumed production on _____

Request for Confidential Status (6 months).

Final reclamation will commence approximately on _____

Final reclamation is completed and site is ready for inspection. *Attach technical page describing final reclamation procedures per Rule 1000c.4.*

Change of Operator (prior to drilling). Effective Date: _____ Plugging bond: Blanket Individual

Spud Date _____

13. Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input checked="" type="checkbox"/> Report of Work Done Date work Completed: 5/3/00
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Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

<input type="checkbox"/> Commingle Zones	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Intent to Recomplete	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project)	<input type="checkbox"/> New Pit
<input checked="" type="checkbox"/> Reservoir Stimulation	<input type="checkbox"/> Additional Source Leases for Water Disposal Well	<input type="checkbox"/> Landfarming
<input type="checkbox"/> Perforating/Perfs Added	<input type="checkbox"/> Other: _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
Gross Interval Changed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: **Elaine Rivas**
Signed: *Elaine Rivas* Title: **Operations Tech** Date: **05/26/00**

OGCC Approved: *Bill M... ..* Title: **PE** Date: **6/20/00**
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30 days of work) completed as a "subsequent" report and must accompany Form 4, Page 1.

6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Codell	Refrac
5/1/00	Reperf Codell formation from 7090' - 7100'
5/3/00	Refractured the Codell formation with: 6460 # 100 mesh 261280 # 20/40 mesh 88914 gal. gelled fluid
	Returned well to NBCSX production.