

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401273574

Date Received:

05/03/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700  
2. Name of Operator: CHEVRON USA INC  
3. Address: 100 CHEVRON RD  
City: RANGELY State: CO Zip: 81648  
4. Contact Name: DIANE PETERSON  
Phone: (970) 675-3842  
Fax: (970) 675-3800  
Email: DLPE@CHEVRON.COM

5. API Number 05-103-07690-00  
6. County: RIO BLANCO  
7. Well Name: A C MCLAUGHLIN  
Well Number: 61X  
8. Location: QtrQtr: SESW Section: 13 Township: 2N Range: 103W Meridian: 6  
9. Field Name: RANGELY Field Code: 72370

Completed Interval

FORMATION: WEBER Status: TEMPORARILY ABANDONED Treatment Type:  
Treatment Date: End Date: Date of First Production this formation: 05/28/1975  
Perforations Top: 6275 Bottom: 6642 No. Holes: 154 Hole size: 1/2

Provide a brief summary of the formation treatment:

Open Hole: ☒

TUBING PULL SET DURING WORKOVER TO TA WELL - NO WIRELINE REPORT - SET AT 6240'  
WELL HAS PERFORATION INTERVAL 6275-6618' AND OPEN HOLE INTERVAL 6618-6642'

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6255 Tbg setting date: 07/25/2016 Packer Depth: 6244

Reason for Non-Production: UNECONOMICAL TO RETURN THIS WELL TO SERVICE AT CURRENT OIL PRICE.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DIANE PETERSON

Title: PERMIT SPECIALIST Date: 5/3/2017 Email DLPE@CHEVRON.COM  
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### Attachment Check List

**Att Doc Num**      **Name**

401273574	FORM 5A SUBMITTED
401273633	OPERATIONS SUMMARY

Total Attach: 2 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

Permit	Passes permitting.	05/04/2017
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Total: 1 comment(s)