



Cement Ticket

Rig #

Rig 8

Customer Name Ranger Internal - PDC	Date Of Service: 3/20/2017
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Location Law 34-12	Equipment BMTR102
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @		
Mileage(Miles)	40.00 @		
G Cement (Bags)	37.00 @		
Data Acquisition (Each)	1.00 @		
Iron Inspection (Each)	1.00 @		
Sugar(Lbs)	@		
Water Delivery (Barrels)	@		

Description	Qty	Rate	Total
Miscellaneous	@		

Description Of Work	Start Time 06:00 am	Stop Time 03:00 pm
Drive crew to location. Held safety meeting in dog house. Spot in equipment. Rig up cementing unit. Wait on orders from state. Pressure test hardline. Pump 1bbl to gain circulation (pumped 3bbls ahead). Pumped 37 sacks (7.5bbls). TOOH with tubing. Top off well. Wash up cementing unit. Rig down cementing unit. Drove crew back to yard.		

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime,Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones,Cody	HGR010490	9.00	0.00	0.00	9.00
Derrick	Jones,Cody	HGR010490	9.00	0.00	0.00	9.00
FloorHand	Cisneros,Hector	HGR010397	9.00	0.00	0.00	9.00

No Unreported Incidents Per
My Signature

Ranger Tool Pusher

Customer/Agent:

Ranger Energy Services, LLC
 800 Gessner, Suite 1000
 Houston, TX 77024
 (713) 935-8900
 (713) 935-8901 (FAX)



58920

Rig # Rig 8

Daily Work Ticket

Customer Name		Customer AFE #		Date:
PDC Energy		PA000-490		3/20/2017
Mailing Address	City	State	Zip	County
		CO	26330	WELD
Field	Lease	Well	Order #	
		Law 34-12		
Work Description	Workover <input type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input type="checkbox"/>

Billing

Description Qty Rate Total

Rig and Crew	@	
Extra Labor	@	
Rig Fuel	@	
Pump Fuel	@	
Cementing Services	@	
Extra Cement - Cementing Services	@	
P and A Bidded Cost		

Description Qty Rate Total

3/16/2017 T#58332	1.00	
3/17/2017 T#30001650 Wireline Ticket	1.00	
3/17/2017 T#58455	1.00	
3/20/2017 #58650	1.00	
3/20/2017 T#58133 Cement Ticket	1.00	
3/20/2017 T#58920	1.00	
Wireline Credit (no casing cut)		

Description of Work Start Time 08:00 am Stop Time 09:00 am

3/20/2017: RU wireline, TIH and run CBL from 800' to surface, annular fill found, RD wireline TIH to 673', Pump 34.5 sxs of cement to surface, TOH and LD tubing, top off with 2.5 sxs Total of 37 sxs pumped to surface, 7.57 bbl. of slurry from 673' to surface NDBOP, NDWH, RDMO, dig out and cut off wellhead, weld info plate onto casing, P&A complete

Payroll Section

Employee	Rev Hours	Travel Hours	Non Rev Hours	Total
Tool Pusher Rascon, Aron	0.00	0.00	0.00	0.00

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



Data Tracking Report for Bayou Well Services

Prepared
by

Job Summary

Contact

Email

Phone

Lease

Law 34-12

County

Weld

State

Colorado

Formation

Date March 20, 2017

Start Time 10:47:53 AM

End Time 11:03:23 AM

Notes

PDC

Surface plug (20 joints 8ft sub, TD 673)

1bbl to gain circulation (pumped 3bbls ahead)

37 sacks (7.5bbls)

15.8 verified by mud scale

Law 34-12

