

# State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401273691

Date Received:

05/03/2017

Spill report taken by:

Spill/Release Point ID:

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>SAMSON RESOURCES COMPANY</u>	Operator No: <u>76104</u>	<b>Phone Numbers</b>
Address: <u>15 E 5TH ST STE 1000</u>		Phone: <u>(918) 5606465</u>
City: <u>TULSA</u>	State: <u>OK</u>	Mobile: <u>( )</u>
Zip: <u>74103</u>		Email: <u>rmeyer@samson.com</u>
Contact Person: <u>Ross Meyer</u>		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401273691

Initial Report Date: 05/03/2017 Date of Discovery: 04/28/2017 Spill Type: Historical Release

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNE SEC 25 TWP 2N RNG 102W MERIDIAN 6

Latitude: 40.119456 Longitude: -108.789133

Municipality (if within municipal boundaries): \_\_\_\_\_ County: RIO BLANCO

#### Reference Location:

Facility Type: WELL PAD ☒ Facility/Location ID No 397565  
☐ No Existing Facility or Location ID No.  
☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: OTHER Other(Specify): \_\_\_\_\_

Weather Condition: Unknown

Surface Owner: FEDERAL Other(Specify): \_\_\_\_\_

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

BLM inspection resulted in discovery of hydrocarbon contaminated dirt pile on top of HDPE liner at Samson facility that was P&A'd approximately 1995. Samson has no record of placement of contaminated soil at site. Soil sampling results showed excess TPH per Table 910-1. Samson will remove contaminated soil and liner then sample site, showing removal of TPH.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
4/28/2017	BLM	Tracy Perfors	970-878-3811	

### OPERATOR COMMENTS:

See COGCC Inspection Form 674300891.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ross Meyer

Title: Environmental Coordinator Date: 05/03/2017 Email: rmeyer@samson.com

### COA Type Description

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### Attachment Check List

#### Att Doc Num Name

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Total Attach: 0 Files

### General Comments

#### User Group Comment Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)