

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/02/2017

Submitted Date:

05/03/2017

Document Number:

674603312

FIELD INSPECTION FORM

Loc ID 310458 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Findings:

- 4 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
,		cogccinspections@anadarko.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Hazard, Ellice		ellice.hazard@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
292969	WELL	PR	12/14/2008	OW	123-26431	LUMBERMEN 2-42	EG

General Comment:

COGCC Engineering Integrity Inspection performed on May 2nd, 2017 in response to initial form 19 spill report Doc #401267409 received on 04/27/2017 that outlines: On April 24, 2017, approximately 44 barrels of produced fluids were released inside secondary containment and approximately one barrel outside of containment at the Lumbermen 2-42 wellhead. The origin of the released fluids is unknown at this time; however, it does not appear to be related to Kerr-McGee operations. The details of observations made during this field inspection are available in the equipment section of this report. Photo's uploaded can be accessed via link(s) at the end of this report.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	#	corrective date
Pump Jack		
Comment:	Work has recently been completed; The flowline has been disassembled at the wellhead. The polish rod and several stands of sucker rods have been stacked next to pump jack; The horse head has been removed from pumping unit and telemetry equipment is laying down on the concrete foundation.	
Corrective Action:		Date: _____

Venting:

Yes/No		
Comment:		
Corrective Action:		Date: _____

Flaring:

Type		
Comment:		
Corrective Action:		Date: _____

Inspected FacilitiesFacility ID: 292969 Type: WELL API Number: 123-26431 Status: PR Insp. Status: EG**COGCC Comments**

Comment	User	Date
Spill response efforts were initiated prior to this field inspection. Remediation activities are in progress. There were no Anadarko employees or contractors on site at the time of this field inspection. Note: Document and retain records of root cause of failure determination resulting in the release, measures taken to prevent the problem from reoccurring and description of any/ all repairs completed (*add this information on to the supplemental form 19); Confirm integrity of any repairs completed prior to returning equipment to service.	maclarej	05/03/2017
The berm around the pumping unit has been rebuilt; gravel imported and graded on well pad and lease road.	maclarej	05/03/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674603317	Pump jack and reconstructed berm	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4138233
674603318	Misc wellhead/ flowline parts disassembled	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4138234
674603319	Telemetry equipment and sucker rods removed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4138235