



# Summary Report

Abandon  
Abandon Well - Temporary  
Job Start Date: 7/22/2016  
Job End Date: 7/25/2016

Well Name McLaughlin AC 61X		Lease McLaughlin, A.C. Unit	Field Name Rangely	Business Unit Mid-Continent	
Ground Elevation (ft) 5,478.00	Original RKB (ft) 5,492.00	Current RKB Elevation 5,492.00, 3/24/1975		Mud Line Elevation (ft)	Water Depth (ft)

**Report Start Date:** 7/22/2016

Com

Morning safety meeting

Road AESC #2 from Emerald 76X to AC McLaughlin 61X

R/U AESC #2, R/U pump and hard line

Bullhead 100 bbls 10# brine down casing, bullhead 20 bbls 10# brine down tubing, well on a vacuum

Clean and inspect BPV threads, install BPV with 5 1/2 turns to the left

ND WH and flowline, install pup joint and pull on tubing hanger to ensure it is free, 80K pulled with no movement, ensure lock down pins were screwed out all the way and pull to 80K once more with no movement

Call out Prime Fishing and Rental's hanger jack

R/U hanger jack and jack hanger free at 120K lbs

NU 7 1/16" 5M double gate BOPE with annular, R/U rig floor

Pull EFT tubing hanger to rig floor and remove, disconnect lower connector and band cable to tubing

R/U B&C Quick Test

Test BOPE to 250 psi low/1400 psi high

Inactive

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Com

Inactive

Morning safety meeting

SICP: 0 psi, SITP: 0 psi, open well

Spot in and R/U Centrilift spool truck and cable sheave

POOH with 189 joints 2 7/8" TK-2 tubing, tubing drain, 2 joints 2 7/8" TK-2 tubing, check valve, 2 joints 2 7/8" TK-2 tubing, 2 7/8" TK-2 pup joint

L/D P-23 ESP assembly

\*\*ESP pulled for high OPEX, non-failure

\*\*slight asphaltine build up on ID of tubing

R/D Centrilift

P/U and RIH with 6 1/8" bit, 7" casing scraper, bit sub, 193 joints 2 7/8" TK-2 tubing, P/U 8 joints 2 7/8" bare tubing to 6,280', L/D 1 joint 2 7/8" bare tubing

\*\*tubing was tallied while RIH to verify depths

POOH with 7 joints 2 7/8" bare tubing, 193 joints 2 7/8" TK-2 tubing, L/D bit sub, 7" casing scraper, 6 1/8" bit

P/U and RIH with WL re-entry guide, 7" loc-set packer, 4'-2 7/8" TK-2 pup joint, 1.875" "F" on/off tool, 193 joints 2 7/8" TK-2 tubing, 7 joints 2 7/8" bare tubing

Set 7" loc-set packer @6,256.43' in 8K lbs compression

Fill 7" casing and test to 350 psi for 15 minutes, good test

SWIFN, clean location

Inactive

**Report Start Date:** 7/24/2016

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Inactive

PJSM: tenet, JSA, Operations plan, 360 MySpace, SWA.

Tubing pressure; Opsi

Casing pressure; Opsi

COFO Rig

Caliper and inspect elevators and slips for 2-7/8" tubing

Spotted and Rigged up R&R trucking to tubing to pump xylene.

Pumped 20 BBL's of xylene down the tubing to dissolve the asphaltines in the tubing, flushed 80 BBL's of 8.23 fresh water and 25 BBL's of 10# brine water



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PLS wire line on location

Spot and Rig up wire line

Run in hole with a 1.875" F plug

Set profile plug

POOH

Release on/off tool

Circulate packer fluid (110 gallons of CRW 132 in fresh water) circulated a total of 240 BBL's

Landed tubing and on/off tool

Landed bray 45 hanger

Installed BPV, RD tongs, steps, hand rails raise floor

ND BOP

Install single 3000psi gate valve, engage hold down pins, well is dead remove BPV

Conducted mock MIT

Held casing pressure to 350psi and held it for 15 minutes it was also charted, good test

Completed rigging down rig and equipment.

Move and spotted equipment to the Fee 25

Moved rig but was unable to spot the rig because of the grade of the ground around the well head.  
All it needs is some more dirt work around well head and it will be here in the morning.

Debrief crew

Shut down for the night