

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>401218425</b>			
Date Received: <b>04/20/2017</b>			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <u>10629</u>	Contact Name <u>Sydney Smith</u>	Complete the Attachment Checklist  OP OGCC
Name of Operator: <u>FIFTH CREEK ENERGY OPERATING COMPANY LLC</u>	Phone: <u>(303) 910-4511</u>	
Address: <u>5251 DTC PKWY STE 420</u>	Fax: <u>( )</u>	
City: <u>GREENWOOD WILLAGE</u> State: <u>CO</u> Zip: <u>80111</u> Email: <u>ssmith@fifthcreekenergy.com</u>		
API Number : 05- <u>123</u> <u>42508</u> <u>00</u>	OGCC Facility ID Number: <u>444166</u>	Survey Plat
Well/Facility Name: <u>Critter Creek</u>	Well/Facility Number: <u>512-1510H</u>	Directional Survey
Location QtrQtr: <u>SWSE</u> Section: <u>15</u> Township: <u>11N</u> Range: <u>63W</u> Meridian: <u>6</u>		Srvc Eqpmt Diagram
County: <u>WELD</u> Field Name: <u>HEREFORD</u>		Technical Info Page
Federal, Indian or State Lease Number: _____		Other

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

☒ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.915953 PDOP Reading 1.2 Date of Measurement 01/20/2017  
Longitude -104.415708 GPS Instrument Operator's Name Greg Weimer

**LOCATION CHANGE (all measurements in Feet)**

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWSE Sec 15

New **Surface** Location **To** QtrQtr SWSE Sec 15

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 15

New **Top of Productive Zone** Location **To** Sec 15

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 10 Twp 11N

New **Bottomhole** Location Sec 10 Twp 11N

Is location in High Density Area? No

Distance, in feet, to nearest building 3411, public road: 271, above ground utility: 250, railroad: 5280,  
property line: 279, lease line: 279, well in same formation: 800

Ground Elevation 5227 feet Surface owner consultation date 10/05/2009

FNL/FSL		FEL/FWL	
<u>650</u>	<u>FSL</u>	<u>2137</u>	<u>FEL</u>
<u>279</u>	<u>FSL</u>	<u>1715</u>	<u>FEL</u>
Twp <u>11N</u>	Range <u>63W</u>	Meridian <u>6</u>	
Twp <u>11N</u>	Range <u>63W</u>	Meridian <u>6</u>	
<u>1009</u>	<u>FSL</u>	<u>2229</u>	<u>FEL</u>
<u>300</u>	<u>FSL</u>	<u>2170</u>	<u>FEL</u> **
Twp <u>11N</u>	Range <u>63W</u>		
Twp <u>11N</u>	Range <u>63W</u>		
<u>600</u>	<u>FNL</u>	<u>2285</u>	<u>FEL</u>
<u>300</u>	<u>FNL</u>	<u>2220</u>	<u>FEL</u> **

\*\* attach deviated drilling plan

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>
CODELL	CODL	421-79	1280	ALL: Sec 10, Sec 15

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name CRITTER CREEK Number 512-1510H Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☒ **DOCUMENTS SUBMITTED** Purpose of Submission: Location Change

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

#### ENGINEERING AND ENVIRONMENTAL WORK

##### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

#### TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 05/01/2017

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- ☐ Intent to Recomplete (Form 2 also required)
- ☐ Request to Vent or Flare
- ☐ E&P Waste Mangement Plan
- ☒ Change Drilling Plan
- ☐ Repair Well
- ☐ Beneficial Reuse of E&P Waste
- ☐ Gross Interval Change
- ☐ Rule 502 variance requested. Must provide detailed info regarding request.
- ☐ Other \_\_\_\_\_
- ☐ Status Update/Change of Remediation Plans for Spills and Releases

#### COMMENTS:

Fifth Creek Energy proposes to move the subject well location according to the distances listed below from its original approved location:

SHL will be moved 422' to the East and 371' to the South

TPZ will be moved 59' to the East and 709' to the South

BHL will be moved 65' to the East and 300' to the North

#### CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	20				16				42	0	60	50	60	0
Surface String	13	1		2	9	5		8	36	0	1500	386	1500	0
First String	8	3		4	5	1		2	17	0	18022	2500	18022	0

#### H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**Best Management Practices**

<b><u>No</u></b>		<b><u>BMP/COA Type</u></b>	<b><u>Description</u></b>

**Operator Comments:**

This sundry is being submitted to change the proposed well location to accommodate for additional wells that are to be drilled on the associated pad. The directional data and drilling prog have also been amended and are attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sydney Smith  
Title: Regulatory Analyst Email: ssmith@fifthcreekenergy.com Date: 4/20/2017

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: GARRISON, PENNY Date: 5/3/2017

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

	This Sundry Notice Form 4 authorizes changes the drilling/casing/cementing program as shown on the Drilling Permit Form 2 and must be visibly posted with the permit during drilling.
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**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Updated Form 2A has been approved. Permitting Review Complete.	05/03/2017
Permit	ON HOLD: w/o form 2A approval. doc # 401215985	03/16/2017

Total: 2 comment(s)

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401218425	SUNDRY NOTICE APPROVED-LOC-OBJ-DRLG-CSG-DOC
401224553	DIRECTIONAL DATA
401224554	DEVIATED DRILLING PLAN
401224557	WELL LOCATION PLAT
401224558	OTHER
401273371	FORM 4 SUBMITTED

Total Attach: 6 Files