

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401265092

Date Received:

04/24/2017

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

450199

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>CHEVRON USA INC</u>	Operator No: <u>16700</u>	Phone Numbers
Address: <u>100 CHEVRON RD</u>		Phone: <u>(970) 675-3814</u>
City: <u>RANGELY</u>	State: <u>CO</u>	Mobile: <u>(970) 697-8385</u>
Zip: <u>81648</u>		Email: <u>mhaub@chevron.com</u>
Contact Person: <u>Michael Haub</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401265092

Initial Report Date: 04/24/2017 Date of Discovery: 04/21/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESE SEC 30 TWP 2N RNG 102W MERIDIAN 6

Latitude: 40.114100 Longitude: -108.879300

Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE ☐ Facility/Location ID No _____
☒ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Estimated 10 BBLS

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: 38 with a slight drizzle

Surface Owner: OTHER (SPECIFY) Other(Specify): Chevron

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Shut the main injection lateral to the wells and the half way valve to isolate the injection lateral. Called RNR Trucking to start immediate clean up of area as best as possible.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
4/22/2017	COGCC	Kris Neidel	970-871-1963	Left message

OPERATOR COMMENTS:

Maps will be submitted with the supplemental

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Michael Haub

Title: HES Specialist Date: 04/24/2017 Email: mhaub@chevron.com

COA Type

Description

	Operator should provide demonstration with flowline rule, 1101.e.upon request for closure.
	The supplemental report should show the spill path plotted on an aerial map (or equivalent), this will be key in determining if soil samples were taken at appropriate locations.

Attachment Check List

Att Doc Num

Name

401265092	SPILL/RELEASE REPORT(INITIAL)
401273360	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)